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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Gallegos Canyon Unit Well No. 117, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D, Sec. 35, T-29-N, R-13-W, NMPM., Totah Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-13-61 Date Drilling Completed 11-24-61
Elevation 5843 (GL) Total Depth 5814 PBTD 5769

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5646 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 8 shots per foot 5705-5713; 4 shots per foot 5646-5705

Open Hole None Depth 5814 Casing Shoe 5804 Depth 5769 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): _____ bbls. oil, _____ bbls. water in 24 hrs, 0 min. Size 2"

6 - 34" strokes per minute, 1-1/4" pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,220 gal. oil and 17,800 lbs. sand, 22,500 gal. oil and 10,000 lbs. sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 5-29-62

Oil Transporter Four Corners Pipeline Company

Gas Transporter Jalon Gas Company

Remarks: Completed as pumping Totah Gallup Field Well May 31, 1962

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 7 1962

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

Original Signed By
By: G. L. HAMILTON (Signature)

Title: District Services Supervisor

Send Communications regarding well to:

Name: L. O. Speer, Jr.

Address: Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST NO 3

RECEIVED
JUN 7 1962