

dugan production corp.

31-27N-13W
Central Cha Cha #5

February 12, 1996

Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

RECEIVED
FEB 13 1996

OIL CON. DIV.
ENR 3

Re: 1996 Plan of Development
Dugan Production Corp.
Central Cha Cha Unit
San Juan County, New Mexico

Gentlemen:

Attached is the captioned Plan of Development for the Central Cha Cha Unit operated by Dugan Production Corp. (submitted in triplicate). The attachments are identified as follows:

Attachment A - Current Unit Map

Attachment B - Summary of 1995 Activities and
Proposed 1996 Operations

Attachment C - Production Data & Well Status
for Unit Wells

Attachment D - Decline Curve of each producing well
in the unit

Please advise should you require additional information.

Sincerely,

Jim L. Jacobs
Vice-President

cg

cc: ~~New Mexico Oil Conservation Division~~
Amoco Production

R13W

T29N

ATTACHMENT A
Dugan Production Corp.
Central Cha Cha Unit
San Juan County, NM

2-1-96

ATTACHMENT B

Review of 1995 and Proposed 1996 Drilling and Well Workover Dugan Production Corp. Central Cha Cha Unit San Juan County, New Mexico

DRILLING

1. There was no drilling or completion activity in the Central Cha Cha Unit during 1995.
2. A 5700' Gallup development well, the Central Cha Cha Unit No. 8, is planned at a legal location in the SE/4 SE/4 of Section 31, T29N, R13W. The original APD for drilling was approved on 5-16-89. The APD was resubmitted 8/18/93. APD approval pending BLM on-site inspection.

WELL WORKOVER

1. Central Cha Cha #5 - a sundry was submitted to the BLM 10/12/95 (approved 10/16/95) cancelling plans to return to production or convert to injection and requesting long-term shut-in. A packer will be run and casing pressure tested, per agreement with Steve Mason and Wayne Townsend of the BLM.

ATTACHMENT C
 Production Data & Well Status
 Dugan Production Corp.
 Central Cha Cha Unit
 San Juan County, New Mexico

WELL #	LEASE NO.	LOCATION	WELL STATUS AS OF 1-1-96	PRODUCTION DURING 1995		CUM. OIL PROD. 12-31-95 (BBL)	REMARKS
				BQ	MCF		
1	SF-078931-B	510' FSL & 1980' FEL	Sec. 31, T29N, R13W	P & A	0	0	92,574
2	SF-078931-B	1980' FSL & 510' FEL	Sec. 31, T29N, R13W	P & A	0	0	8,575
3	SF-078931-B	2130' FNL & 1850' FEL	Sec. 31, T29N, R13W	P & A	0	0	25,519
4	SF-078931-B	1980' FSL & 692' FNL	Sec. 31, T29N, R13W	P & A	0	0	43,106
5	SF-078931-B	810' FNL & 890' FNL	Sec. 31, T29N, R13W	Shut-in	0	0	101,302*
6	NM-342836	450' FSL & 3600' FEL	Sec. 30, T29N, R13W	P & A	0	0	31,297
7	SF-078931-B	1700' FNL & 1800' FEL	Sec. 31, T29N, R13W	Producing	543	2234	48,800
8	SF-078931-B	585' FSL & 665' FEL	Sec. 31, T29N, R13W	Location	---	---	---

*Amended to reflect corrected production for 1988.

Original APD for drilling approved 5-16-89.
 APD resubmitted 8-18-93.

Daily Average Production: 1.5 BOPD + 6.3 MCFD +
 5 BHPD.

No Production During 1995

P & A 9-21-90

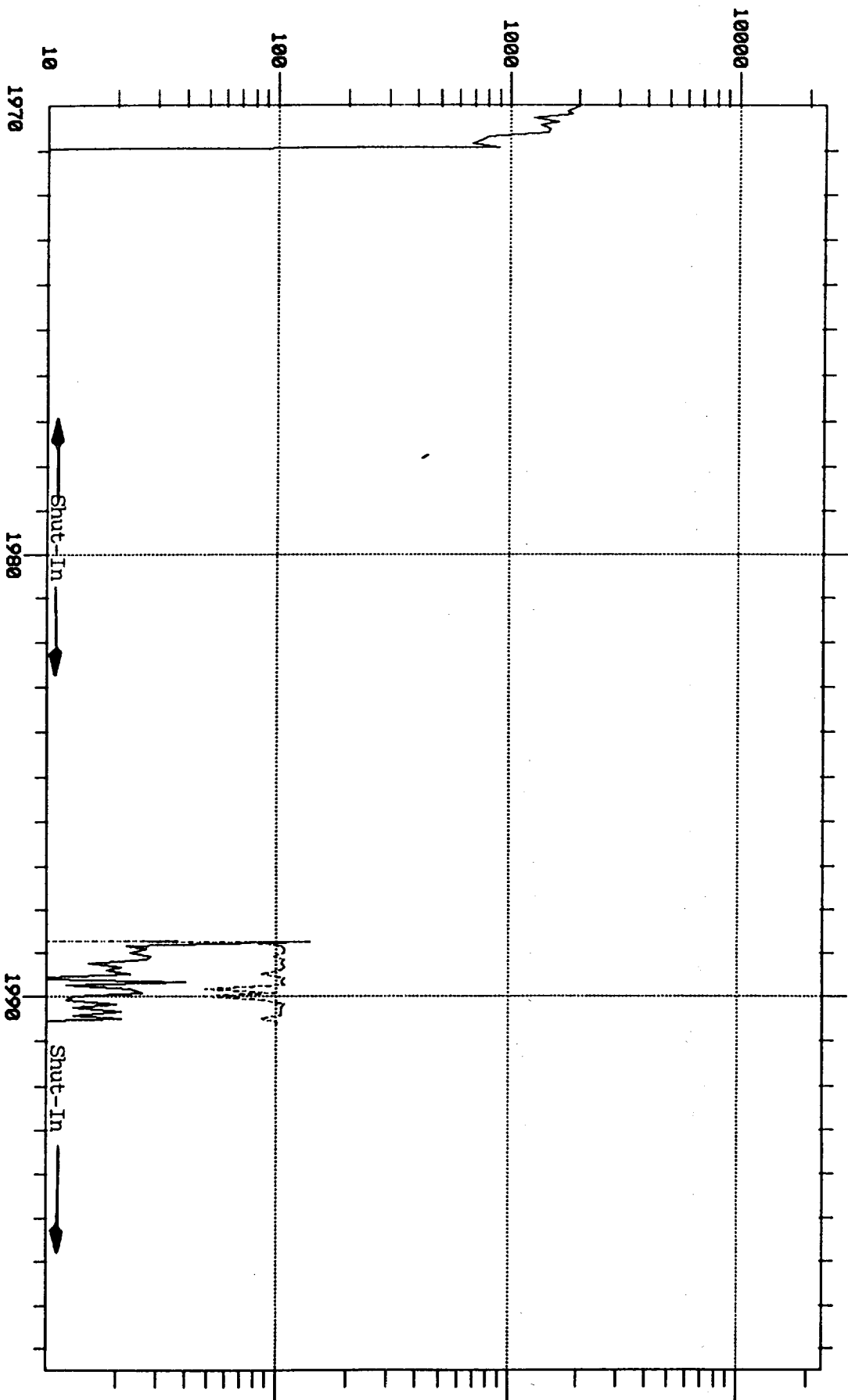
P & A 10-20-89

P & A 6-23-86

P & A 7-11-89

CHA CHA GALLUP
Production Rate vs Time
Bbl/Mo or Mcf/Mo vs Months
Central Cha Cha Unit #5
For the Period 01/1970 to 01/1998

Production
Oil ———
Gas
Water



CHA CHA GALLUP
Production Rate vs Time
Bbl/Mo or Mcf/Mo vs Months
Central Cha Cha Unit #7
For the Period 08/1971 to 01/1998

Production
Oil ———
Gas - - - - -
Water

