

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vista Resources, Inc. % NMOC D

3. Address and Telephone No.

1000 Rio Brazos Rd. Aztec NM 87410 334-6178

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660/N & 660/W D 31 - 29N - 17W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-5024 (Term)

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

# Navajo Tract 20 #1

9. API Well No.

30045-07747

10. Field and Pool, or Exploratory Area

Prairie Penn 'D'

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached for plugging report.

RECEIVED  
MAR 12 1993  
OIL CON. DIV.  
DEPT. OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct

Signed NMOC D Contract

Title

Date

3/10/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOC D

FAH...  
BY SM

PAGE 1

TO: CHARLIE PERRIN  
NMOCD  
1000 RIO BRAZOS RD  
AZTEC, NM 87410

FROM: NATHAN CRAWFORD  
KEY ENERGY SERVICE, INC.  
P.O. BOX 900  
FARMINGTON, NM 87499

Re: CONTRACT #99-521.25-035 "DAILY ACTIVITY REPORT"

NAVAJO TRACT 20-1

02-18-99 MOL WITH RIG AND RU  
02-19-99 CSG PRESSURE = 100PSI, TBG PRESSURE = 215 PSI. KILL CSG WITH 20 BBL WATER. NO WELL HEAD AND NU BOP. BEGIN TO STRAP OUT OF HOLE. TONGS BROKE DOWN, END DAY.  
02-22-99 STRAP OUT OF HOLE WITH 7171.46' 2 7/8" TBG. RIH WITH 4 1/2" CIBP AND SET AT 6850'. RIH OPEN ENDED WITH TBG AND TAG CIBP. PLUG #1, 5976' - 6850'. BALANCED 102 SX CLASS B CEMENT PLUG TO COVER UP TO THE HERMOSA. LD 28 JTS AND STAND 20 BACK, REVERSE TBG CLEAN. WOC.  
02-23-99 RIH AND TAG TOC AT 5939'. POH. RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 4762'. PU AND RIH WITH RETAINER AND SET AT 4691'. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 2.5 BMP WITH 1250 PSI. PLUG #2, 4562' - 4762'. STING OUT AND SPOT CEMENT TO END OF TBG, STING IN AND PLACE 46 SX BELOW AND 22 SX ABOVE RETAINER. SQUEEZING TO 450 PSI. POH, CSG SHOWING SIGNS OF COMMUNICATION. RIH WITH WIRELINE AND TAGGED TOC AT 4230'. POH AND WOC.  
02-24-99 RIH AND TAGGED TOC AT 4213'. BLM SAY OK TO COME UP TO THE CHINLE, NMOCD SAY PLACE PLUG THERE. PERFORATED SQUEEZE HOLES AT 4206'. PU AND RIH WITH RETAINER AND SET AT 4138'. ESTABLISH INJECTION RATE INTO PERFORATIONS AT .25 BPM AT 1850 PSI AND CLIMBING. SPOT CEMENT TO END OF TBG. PLUG #3, 4006' - 4206'. PLACED 46 SX BELOW RETAINER AND 22 SX ABOVE RETAINER, SQUEEZING TO 450 PSI. POH. RIH AND PERFORATE AT 3274'. PU AND RIH WITH RETAINER AND SET AT 3211'. PLUG #4, 3074' - 3274'. MIXED 68 SX CLASS B CEMENT, PLACING 45 SX BELOW AND 23 SX ABOVE RETAINER. POH.  
02-25-99 RIH WITH WIRELINE AND PERFORATED HOLES AT 2707'. PU AND RIH WITH RETAINER AND SET AT 2655'. PLUG #5, 2507' - 2707'. MIXED 68 SX CLASS B CEMENT, PLACING 43 SX BELOW AND 25 SX ABOVE RETAINER AND SQUEEZING TO 200 PSI. POH. RIH WITH WIRELINE AND PERFORATED AT 1628'. PU AND RIH WITH RETAINER AND SET AT 1570'. PRESSURE TEST CSG TO 500 PSI FOR 10 MINUTES AND TESTED GOOD. PLUG #6, 1258' - 1628'. MIXED 126 SX, PLACING 73 SX BELOW AND 53 SX ABOVE RETAINER AND SQUEEZING TO 450 PSI. POH. RIH WITH WIRELINE AND PERFORATED HOLES AT 664'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. PLUG #7, 384' - 664'. MIXED 79 SX CEMENT AND DISPLACED TO 384'. RIH WITH WIRELINE AND PERFORATED HOLES AT 100'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIXED 32 SX CEMENT TO CIRCULATE CEMENT TO SURFACE. NO BOP AND CUT OFF WELL HEAD TOP OFF CASINGS WITH 24 SX CEMENT.  
02-26-99 RD RIG AND MOL. MOL TO THE NAVAJO TRACT 20-31 AND RU.