

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

April 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corporation USA Glenn H. Callow, Well No. 19, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N, Sec. 28, T. 29 N, R. 13 W, NMPM., Total Pool  
Unit Letter

San Juan

County. Date Spudded 3-22-61 Date Drilling Completed 3-31-61

Please indicate location:

Elevation 5864 GL Total Depth 5693 PBDT 5655

Top Oil/Gas Pay 5628 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5628 (Notched)

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5693' Depth \_\_\_\_\_ Tubing 5591'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 171 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 26/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons crude; 14,500# 10-20 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 350 Press. 175 oil run to tanks April 17, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sx

|        |       |     |
|--------|-------|-----|
| 8-5/8" | 140'  | 125 |
| 5-1/2" | 5693' | 240 |
| 2-3/8" | 5591' |     |
|        |       |     |

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 18 1961, 19\_\_\_\_

Tenneco Corporation CON. COM.  
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: L. B. Plumb L. B. Plumb  
(Signature)

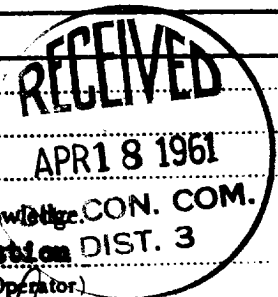
By: Original Signed Emery C. Arnold

Title District Production Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name L. B. Plumb

Address P. O. Box 1714, Durango, Colorado



|                             |     |  |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO         |     |  |
| OIL CONSERVATION COMMISSION |     |  |
| ALBUQUERQUE DISTRICT OFFICE |     |  |
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| TRANSPORTER                 | OIL |  |
|                             | GAS |  |
| PROBATION OFFICE            |     |  |
| OPERATOR                    |     |  |