

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

BUDGET BUREAU NO. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 550' FWL		10. FIELD AND POOL, OR WILDCAT Totah Gallup
14. PERMIT NO.		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 27, T29N, R13W
15. ELEVATIONS (Show whether SF, ST, OR, OR.) 5392' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to Plug & Abandon referenced well per attached procedure.

RECEIVED
FEB 02 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Gammon

TITLE Sr. Admin. Analyst

DATE 1/13/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

JAN 28 1988

NMOCC

*See Instructions on Reverse Side

AREA MANAGER

155

6780W/4/JWC

LEASE _____ CTU

WELL NO. 10

CASING:8-5/8 "OD, 24 LB, H-40 CSG W/ 125 SXTOC @ surf. HOLE SIZE 12-1/4 DATE: _____

REMARKS _____

4-1/2 "OD, 9.5 LB, J-55 CSG W/ 190/50 SXTOC @ 4291/1073. HOLE SIZE 7-7/8 DATE: _____REMARKS Cmt top calculatedTUBING:2-3/8 "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLGLANDED @ 5197'. PACKER @ ?

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP ? RODS X ANCHOR _____DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin (505) 325-4572. MIRUSU. POOH w/rods and pump. NDWH. NUBOP.
2. POOH w/tbg.
3. RIH w/tbg and cmt retainer. Set retainer @ 5174'. Load hole w/9.5 ppg brine.
4. Squeeze perms w/50 sx Class B cmt.
5. Spot 10 sx cmt on top of retainer.
6. POOH, laying dn tbg, spotting the following plugs:

Sx	Depth	Zone
10	5045 4790-5174'	Top of retainer
155	2020-4020'	Mesaverde
21	1165-1430'	Pictured Cliffs
59	410-1165	Fruitland
12	0-155'	Surface csg

7. Tie onto csg valve and pump 208 sx cmt dn 7" - 4-1/2" csg annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM specifications.

