

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hamington, New Mexico April 25, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Lease, Well No. 9, in SE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
7 29N 13W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

County San Juan Date Spudded 3/11/60 Date Drilling Completed 4/2/60
Elevation 5832 S.L. Total Depth 6350 PBTD 6350
Top Oil/Gas Pay 6110 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6316-6330, 6347-6350, 6351-6355
Open Hole _____ Depth _____
Casing Shoe 6350 Tubing 6051

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF-1044 MCF/Day; Hours flowed 3 hrs.
Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Backwater treated with 1870 lbs. water & 60,000# sand
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Northern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>354</u>	<u>285</u>
<u>4 1/2</u>	<u>6350</u>	<u>485</u>
<u>2 3/8</u>	<u>6051</u>	<u>---</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: April 25 APR 26 1960, 19 60

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: Joe C. Salmon
(Signature)

Title: District Superintendent

Send Communications regarding well to:

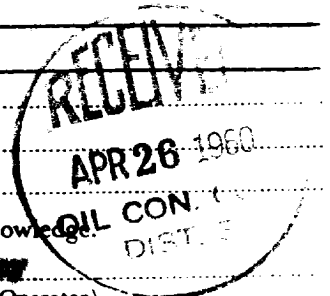
Name: Astec Oil & Gas Company

Address: Box # 756, Hamington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DATE OF RECEIPT		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFF		
TRANS. OIL R.	OIL RPS	
PROD. INT. 2		
OPERATOR		