

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-079065
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790'S, 790'E	8. FARM OR LEASE NAME Hagood
14. PERMIT NO.	9. WELL NO. 5
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5830' GL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-29-N, R-13-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is intended to plug & abandon this location in the following manner:

MOL&RU. Install BOP & test. POOH replacing bad jts of 2 3/8" tbg. Recover piston and assembly. TIH. Circ. clean w/9# mud. Spot 32 sx. cmt. plug from TD to 6060'. SI backside & squeeze 10 sx. into perfs. Pull 25 stands. WOC. Tag plug & record top. Spot 8 sx. cmt. plug from 5273-5170' to cover Gallup top at 5223'. POOH. RU wireline w/low pressure packoff. Perf 4 holes @ 3190'. PU cement retainer & settings/stinger assembly on 2 3/8" tbg. TIH, set retainer @ 3090'. PU tbg to test position & load tbg w/wtr. Pressure test annulus to 750#, monitor tubing for leaks. Spot 8 sx. cmt. plug from 3090-3190'. Squeeze 20 sx to cover Cliff House @ 3139'. PO of retainer, spot 5 sx cmt. plug on top of retainer. Spot 8 sx cmt. plug from 1600-1500' to cover Pictured Cliffs. Spot 8 sx cmt. plug from 1258-1158' to cover Fruitland. POOH. RU wireline w/low pressure packoff, perf 4 holes @ 610'. Rig down & release. Squeeze 210 sx cmt. from surface to 610 & back through bradenhead. This covers Ojo Alamo & 8 5/8" shoe, and leave 50 sx from 610 to surf. Cut off wellhead, install dry hole marker w/10 sx.

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-07-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DEC 14 1987

DATE

CONDITIONS OF APPROVAL, IF ANY:

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side