

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☒ GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FRANK T. CHAVEZ

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, NM 87401	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roy Sullivan "A"	Well No. 1	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter N 940 Feet From The South Line and 1450 Feet From The West Line of Section 28 Township 29N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 28	Twp. 29N	Range 10W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order numbers

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Stimulate ☐	Diff. Restv. ☒
Date Spudded 2-16-64	Date Compl. Ready to Prod. 7-24-81		Total Depth 6412'		P.S.T.D. 6100'			
Elevations (B.P., K.A., F.T., G.R., etc.) 5533' G. L.	Name of Producing Formation Undes. Gallup		Top Oil/Gas Pay 5320'		Tubing Depth 573'			
Perforations 5320'-5370', 5422'-5434', 5455'-5525', 5546'-5582', 5590'-5625', 5635'-5690', and 5720'-5775'.					Depth Casing Shoe 6412'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		812'		750			
7-7/8"	4-1/2" 10.5#		6412'		1600			
	2-3/8"		5732'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

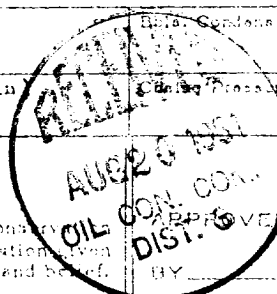
Date First New Oil Pump or Tanks 7-29-81	Date of Test 8-9-81	Producing Process (Pump, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Testing Pressure 40 PSIG	Casing Pressure	Choke Size .75"
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. 25	Gas - MCF 92

GAS WELL

Actual Prod. Test (MCF)	Length of Test	Rate, Condensate/MCF	Gravity of Condensate
Testing Method (per test prod)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



OIL CONSERVATION COMMISSION

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

Original Signed By
E. E. SVOBODA

TITLE

This form is to be filed in compliance with N.M.C. 1104.
If this is a request for allowable for a newly drilled or deepened