	TO. OF COTIES RECEIVED 5			
	DISTRIBUTION		NSERVATION COMMISSION	Form C-104-: Supersedes Old C-104 and C-110
-	SANTA FE /		OR ALLOWABLE AND	Effective 1-1-65
-	U.S.G.S.		ISPORT OIL AND NATURAL GA	s :
	LAND OFFICE			^
	TRANSPORTER GAS /			-2
L	OPERATOR 2			3 Ju
- 1	Operator	Individually and a	s Ancillary Executri	x of the Estate
}	Helen Loraine Harvey			
-	1604 Grant Street, W Reason(s) for filing (Check proper box)	ichita Falls, Texas	Other (Please explain)	
	New Well	Change in Transporter of:	Death of operat	or Francis L.
	Recompletion	Oil Dry Gas Castrahead Gas Condens	-	or, Francis E.
L	Change in Ownership			
I		Address of Francis L Vichita Falls, Texas	. Harvey, deceased, t	was Box 990,
11.	DESCRIPTION OF WELL AND L	FASE	rratton Kind of Lease	Lease No.
[Lease Name	Well No. Pool Name, including Fo		
¢	G. F. Bruington	1 Aztec - Pict	area CIIIIs	166
	Location : 990	Feet From The South Line	e and 990 Feet From Th	e West
	Ollit Letter		Or Can be	
	Line of Section 28 Town	nship 29N Range I	OW , NMPM, San Ju	& County
III.	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas	Company	Paso, Texas 79999	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes 19	53 (approx)
ıv	If this production is commingled with COMPLETION DATA			Ping Back Same Resty, Diff. Resty,
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
				(Q) (VED)
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Dephil in
	Perforations			Depth Casing Shoe 3 5 1969
				OIL COM.
			DEPTH SET	SACKS SEMEBT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	Actual Flow, Dairing 1981			
	CAC WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Individually and as **Ancillary** <u>Executrix</u> of the Estate of Francis L. Harvey, dec July 21, _{(D}19)69

OIL CONSERVATION COMMISSION AUG 1 3 1969 By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #9 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.