

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation Maddox Gas Unit "B" Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0 27 29N 10W NMPM, Astec-Pictured Cliffs Pool
Unit Letter

San Juan County. Date Spudded 10-13-58 Date Drilling Completed 10-16-58

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	<u>X</u>	P

Elevation 5544 (GL) Total Depth 1940 PBTD 1891

Top Oil/Gas Pay 1825 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2 shots per foot 1829-75.

Open Hole _____ Depth _____ Casing Shoe 1939 Depth _____ Tubing 1825

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 27

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>203</u>	<u>165</u>
<u>5-1/2"</u>	<u>1938</u>	<u>520</u>
<u>1-1/4"</u>	<u>1825</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5817 MCF/Day; Hours flowed 5 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,000 gallons diesel oil and 20,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1938' of 5-1/2" OD, 5.012" ID, 14 pound casing and 1825' of 1-1/4" ID, 1.995" OD, 2.3 line pipe used as tubing. Completed as shut in Astec-Pictured Cliffs field development gas well October 23, 1958. Preliminary test 5817 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 27 1958, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

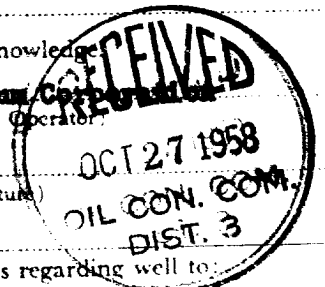
Pan American Petroleum Corporation
(Company or Operator)

By: ID (Signature)

Title: Field Clerk
Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487
Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
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Santa Fe	<u>1</u>	
Promotion Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>