

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004507786
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Maddox Gas Com A
8. Well No.	#1
9. Pool name or Wildcat	AZTEC PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amoco Production Company
Attention:	Gail M. Jefferson, Rm 1295C
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-6157
4. Well Location	Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 27 Township 29N Range 10W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Bradenhead Repair

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed the Bradenhead repair on the above referenced well per the attached.

If you have any questions please contact me at the telephone number listed above.

RECEIVED JUL 19 1995 OIL CON. DIV. DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 07-18-1995
 TYPE OR PRINT NAME Gail M. Jefferson, Rm 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 19 1995
 CONDITIONS OF APPROVAL, IF ANY:

Maddox Gas Com A #1 - Subsequent - Bradenhead Repair

MIRUSU 6/5/95

P/U Hanger laydown 42 jts 1.25 LP run overshot and catch fish at 975' and TOH. Lay down 45 jts of 1.25 tbg. Appeared to have parted before rig up. Fish recovered.

Set RBP @ 1793'. Load hole w/clay fix. Set R4 Pkr @1761'. Test RBP to 500#. Ok. Test casing to surface to 500#. Held ok.

TOH w/R4 Pkr and log w/blue jet CBL from 12'-1700'. Cemet tops @ 1450'.

Perf'd from 1,400-1,401' w/2jspf, .500 inch diameter. Total 2 shots fired.

Circ thru perms w/560 sxs Class B cmt. Circ out 15 bbls good cmt to surface. Tag cmt @1290'. Drillout to 1430'.

Circ clean at 1483 and TOH tst to 500#. Tst'd ok. Cmt drilled soft and firm and not hard. Tst squeeze holes are ok w/no leak off.

No rep from NMOCD on location. Have no pressure or flow on Bradenhad. Reported results to Johnny Robinson after whole well was complete.

Swab H2O off RBP c/o sand on RBP w/N2 and Rel RBP and TOH. TIH c/o 20' sand from 1870' to 90' and circ and sweep and land 2.375" tbg at 1805' after c/o.

SICP SITP equal at 140 PSI initial FTP 60 PSI, FCP 100PSI, flw 4 hrs on .75 positive choke and final FTP 34 PSI, FCP 80 PSI. No fluid recovered all dry gas.

RD MOSU 6/15/95.