NO. OF COPIE" RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		/	سي
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	

I.

III.

IV.

ļ.	NO. OF COFIE RECEIVE?			/	
1	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
Γ	SANTA FE	REQUEST E	OR ALLOWABLE	Supersedes Old C-104 and C-110	
t	FILE	, 11202011	AND	Effective 1-1-65	
ŀ		AUTHORIZATION TO TOAN			
}	U.S.G.S.	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURA	L GAS	
	LAND OFFICE				
1	TRANSPORTER OIL /				
1	GAS /				
	OPERATOR /				
	PRORATION OFFICE	• .			
I.	Operator		· · · · · · · · · · · · · · · · · · ·		
l	0:10 0 0				
	Aztec Oil & Gas Comp	oany	· · · · · · · · · · · · · · · · · · ·		
ı	Address				
	Drawer 570, Farmingt	con, New Mexico			
ı	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
Į			X		
1	Recompletion				
	Change in Ownership	Casinghead Gas Condens	cate		
•					
	If change of ownership give name				
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
11.	DESCRIPTION OF WELL AND I	LEASE	rmation? Kind of L	ogso Vo	
	Lease Name	Well No. Pool Name, Including Fo	77/10	1	
	Cain	3 Mesaverde	Dlance State, Fe	deral or Fee SF080781	
	Location				
	/ 0 99	South ,	2310	West	
	Unit Letter;	Feet From The SOUTH Line	and Feet Fi	om The West	
	20		~.	_	
	Line of Section 30 Tow	mship 29N Renge	W , NMPM, Sa:	n Juan County	
	THE STATE OF THE ANGROSS	CED OF OUT AND MATTIDAL CAS	3		
11.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which a	pproved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate Z	Address (bibe address to mitting	pp, occurrence, or many	
	Plateau		Box 108, Farmington	, New Mexico	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this form is to be sent)	
			Box 398, Bloomfield	New Mexico	
	Southern Union Gather		Is gas actually connected?	When	
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	is gas actually connected?	1 "	
	give location of tanks.			<u> </u>	
		th that from any other lease or pool,	vive commingling order number:		
		in that from any other lease or poor, a	give comminging order number		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Designate Type of complete				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(21, 1112), 1(1, 011, 011)				
	Depth Casing Shoe				
	Perforations Depth Casing Snoe				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TOBING SIZE			
		 			
			1		
_		OD ALLOWADE E	(a	d oil and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST F	UK ALLUWABLE (Lest must be a) able for this de	ter recovery of total volume of load pth or be for full 24 hours)	a ore used much be educe to or exceed tob ditom-	
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, esc.)				as lift, etc.)	
				(Clobaba Siza	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	•		1		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	Actual Prod. During 1481			MAG C	
	1		L		
				OIL (NAME OF SELECTION OF SELEC	
	GAS WELL		•		
			Bbls. Condensate/MMCF	Gravity of Condensate	
		Length of Test		~ !	
	Actual Prod. Test-MCF/D	Length of Test			
	Actual Prod. Test-MCF/D		Control Decomposition (Charles)	Choke Size	
	Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size	
3 7#	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
VI.	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	OIL CONSE	RVATION COMMISSION	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in) CE	OIL CONSE	RVATION COMMISSION	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	OIL CONSE	RVATION COMMISSION 3 1970, 19	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSE APPROVED AUG :	RVATION COMMISSION 3 1970, 19	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	OIL CONSE APPROVED AUG S BY Original Signal	RVATION COMMISSION 3 1970 , 19 gned by Emery C. Arnold	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSE APPROVED AUG : BY Original Signs SUP	RVATION COMMISSION 3 1970, 19	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSE APPROVED AUG : BY Original Sign SUP	RVATION COMMISSION 3 1970 . 19 gned by Emery C. Arnold ERVISOR DIST. #5	
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSE APPROVED AUG : BY Original Sig SUP TITLE This form is to be filed	RVATION COMMISSION B 1970 19 19 19 19 19 19 19 19 19 19 19 19 19	
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSE APPROVED AUG : BY Original Sig SUP: This form is to be file.	RVATION COMMISSION 3 1970 . 19 gned by Emery C. Arnold ERVISOR DIST. #5 d in compliance with RULE 1104. allowable for a newly drilled or deepened	
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSE APPROVED AUG : BY Original Signature Support Suppo	RVATION COMMISSION 3 1970 , 19 gned by Emery C. Arnold ERVISOR DIST. #5 d in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSE APPROVED AUG BY Original Sig SUP TITLE This form is to be filed If this is a request for well, this form must be accused to the second tests taken on the well in	RVATION COMMISSION 3 1970 . 19 gned by Emery C. Arnold ERVISOR DIST. #5 d in compliance with RULE 1104. allowable for a newly drilled or deepened	

(Title)

(Date)

July 29, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.