

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cain

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 30-29N-9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

900' FSL & 2310' FWL

Section 30-29N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5664 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☒  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Rigged Up Workover Unit. Installed Blow Out Preventer. Worked Stuck Tubing Loose.
- 2) Cleaned Out To TD 4445'. Set Bridge Plug At 3602'. Ran Casing Inspection Log. Went In Hole With Packer, Set At 3580'. Pressure Tested Plug With 2000# - Held Ok. Pressure Tested Backside With 2000# - Held Ok.
- 3) Perforated From 4306-38, 4380-4424 With 2 Shots Per Foot.
- 4) Sand/Water Fraced With 75,900 Gallons Water, 30,000# 20/40 Sand, Average Injection Rate 14 Barrels Per Minute, Average Pressure 3500#, Max Pressure 3500#, ISIP 400#, In 5 Minutes SIP 100#, In 15 Minutes SIP 0. Released Packer.
- 5) Cleaned Out To Bottom 4464'. Reran 144 Joints Of 2-3/8" Tubing, Landed At 4403'. Rigged Down.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Joe C. Salmon*

TITLE District Superintendent

DATE August 19, 1975

(This space for Federal or State office use)

APPROVED BY

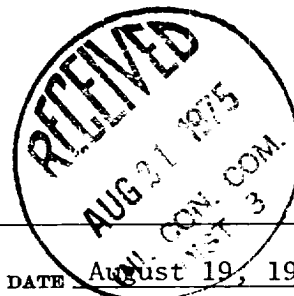
TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

AUG 20 1975



RECEIVED