

DEPARTMENT OF THE GEOLOGICAL SURVEY

SF-080781

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southland Royalty Company (Cytex O & G)		8. FARM OR LEASE NAME Cain	
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico		9. WELL NO. #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' ENL & 2310' FWL S		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T29N, R9W	
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 5664' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-77 MIRU. Blew well. Spotted 60 sacks at 4300'. Pulled 70 joints of 2-3/8" EU 8Rd. Shut well in.

11-17-77 Shot 4 holes in casing at 2195'. Spotted 115 sacks (75 sxs outside 4-1/2" and 40 sxs inside). Spotted 20 sacks at 1100'. Spotted 10 sacks at 235'. Spotted 10 sacks plug at surface. Pulled 143 joints of 2-3/8", 4.7#, EUE, 8 Rd tubing.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Production Manager DATE 1-13-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side