NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco - Mesaverde FORMATION Mesaverde

COUNTY San Juan DATE WELL TESTED January 19, 1956

Operator Delhi-Taylor Oil Corp. Lease Hamner Well No. 3

1/4 Section SW Unit Letter M Sec. 29 Twp. 29N Rge. 9W

Casing: 4.500 "O.D. Set At 4540 Tubing 1.9 "WT. 2.75 Set At 4461

Pay Zone: From 4040 4395 to 4074 4489 Gas Gravity: Meas. _____ Est. 0.650

Tested Through: Casing X Tubing _____

Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1001 psig Tubing: 1012 psig S. I. Period 168 Hours

Time Well Opened: 12:01 P.M. Time Well Gauged: 3:01 P.M.

Impact Pressure: 15#

Volume (Table I) . . . . . 2415.6 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)

Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)

Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 12.00

Multiplier for Barometric Pressure (Table VI) . . . . . 1.000 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,580

RECEIVED
JAN 23 1956
OIL CON. COM.
DIST. 3

Witnessed by: _____
Company: _____
Title: _____

Tested by: J. E. Kreger
Company Delhi-Taylor Oil Corporation
Title: Dist. Engineer

No. Copies Received 3