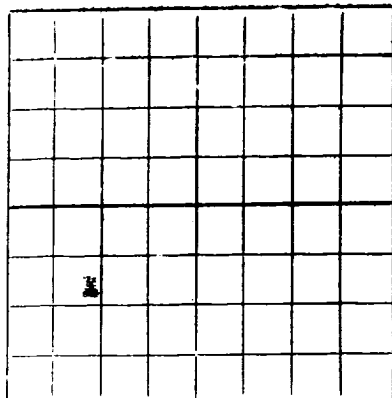


3-1-1000
1-1-1000
1-1-1000
1-1-1000

(Revised 7/1/55)
(Form C-101)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 4, in SE $\frac{1}{4}$ of 36 $\frac{1}{4}$ of Sec. 25, T. 7N, R. 11E, NMPM.
Polcher-Lata 7L
1800 Fruitland out Pool, San Juan County.
Well is 1450 feet from South line and 1045 feet from West line
of Section 25. If State Land the Oil and Gas Lease No. is.....
Drilling Commenced June 25, 1958 Drilling was Completed June 26, 1958
Name of Drilling Contractor Empire States Drilling Co.
Address 1800 Highway, Farmington, New Mexico
Elevation above sea level at Top of Producing Hole 5770 GL. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 1554 to 1574 (G) No. 4, from.....to.....
No. 2, from 1756 to 1774 (g) No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>24.5</u>	<u>NEW</u>	<u>71.43'</u>				
<u>5"</u>	<u>14.5</u>	<u>NEW</u>	<u>1810.33</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8-5/8"</u>	<u>10 1/2"</u>	<u>10 1/2"</u>	<u>100</u>	<u>Pump Plug</u>		
<u>7-7/8"</u>	<u>5 1/2"</u>	<u>16 1/2"</u>	<u>150</u>	<u>Pump Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf w/4 bullets per foot 1774-58 to 1974-54. Free Perf. w/40,700 gal water

& 25,000# 20-40 and 170 rubber balls. 50 #00s IF 1200' was 1905' and 1000'

ave 1150' Final 1200' Ave IF 56' HPL.

Result of Production Stimulation.....
.....
.....Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1340 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 879 M.C.F. plus 70 barrels of liquid Hydrocarbon. Shut in Pressure 618 lbs.

Length of Time Shut in..... 10 excess 21 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Figure 1

[illegible]

LO 5. Commercial, Farmington.

.....
(Date)

Company or Operator.....

Address.....

Name

Position or Title.....