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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

PAN AMERICAN PETROLEUM CORPORATION

Address
Security Life Building, Denver, Colorado

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon No. 179 Unit	Lease No. 1	Pool Name, including Proration Basin Dakota	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter K	1460	Feet From The South	Line and 2494
Line of Section 26	Township 29N	Range 12W	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (If different from above, attach approved copy of this form is to be sent) P. O. Box 2077, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (If different from above, attach approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	When 2-3-65

If this production is commingled with that from any other lease or pool, give name and number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	R.T.B.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pk.	Tubing Depth				
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING REQUIRED							
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or on for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Administrative Assistant

September 27, 1965

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 28 1965**, 19____

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

