

Santa Fe

U. S. LAND OFFICE

U. S. LAND OFFICE **050000**
SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED
PRIOR
AUG 26 1952
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address Corrigan Tower - Dallas, Texas
Lessor or Tract Florance Field Blanco-LaPlata State N.M.
Well No. 2-27 Sec. 26 T. 29 R. 9 Meridian NMPM County San Juan
Location 1650 ft. (N.) of S Line and 990 ft. (E.) of W Line of Sec. 26 Elevation 5632 D.F.
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Title Superintendent

Date **AUG. 15, 1952**

The summary on this page is for the condition of the well at above date.

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Commenced drilling June 30, 1952 Finished drilling August 9, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3740 to 3800 G No. 4, from _____ to _____
 No. 2, from 4333 to 4460 G No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8RT	Natl	126	None				Surface
7	20	8RT	Natl	127	None				Long String
2	10.75	8RT	Natl	125	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	135	115	Ball lb	drlg. #/water	
7	3739	400 - two stage job	"	8.9	
2	3255 3964				

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth set _____
Adapters—Material NONE Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts.	Tin	SNG	1455	8-10-52	3790-4500	clean out not req. s/c drilled w/gas

TOOLS USED

Rotary tools were used from 0 feet to 3740 feet, and from _____ feet to _____ feet.

Cable tools were used from 3740 feet to 4500 feet, and from _____ feet to _____ feet.

8/rotary attach. using gas

DATES

DATE _____, 19____ Put to producing _____, 19____ WELL SHUT-IN _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2630 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ (SHUT-IN CP 1000 # HRS 101)

EMPLOYEES

J. E. Svarts	Driller	C. W. Wilton	Driller
R. H. Grant	Driller	G. O. Ward	Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	361	361	Tan coarse grained sandstone w/ thin shale breaks.
361	760	399	Varigated shales w/ thin sandstone breaks
760	1170	410	Tan to gray coarse grained sandstone interbedded w/ gray shales
1170	1210	40	ojo Alamo, white coarse grained sand
1210	1756	546	Airtland, gray shale interbedded w/ tight fine grained sandstone
2110	2186	76	Picture Cliff, gray fine grained tight jaricolored sandstone
2186	3740	1554	Lewis, gray to tan dense shale w/ silty to shaley sandstone breaks
3740	3800	60	Cliffhouse, gray fine grained dense silicons sandstone
3800	4333	533	Manefee, gray fine grained sands, carbonaceous shales & coal
4333	4460	127	Point Lookout, gray very fine siliceous sandstone w/ infrequent shale breaks
4460	4500 TD	40	Mancos, gray carbonaceous shale.

LEWIS AND CLARK

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-1

FROM-	TO-	TOTAL FEET	FORMATION
			101 0001