



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 14, 1988

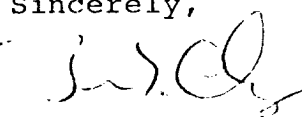
Mr. Buddy D. Shaw
Amoco Production Co.
2325 East 30th St.
Farmington, NM 87401

Re: Morris Gas Com #1 K-26-29N-10W

Dear Buddy:

The attached sundry notice described a bradenhead squeeze performed on the referenced well. Bradenhead squeezes are not the preferred method of repairing casing failures, and are not to be done without prior approval of this office. This matter has been discussed before with personnel from your office.

Sincerely,


Frank T. Chavez
District Supervisor

FTC/dj

xc: Well File
William LeMay, Santa Fe

STATE OF NEW MEXICO
OIL AND GAS DEPARTMENT

DATE OF RECEIPT	
BY	
FILE	
CLASS	
NAME OF WELL	
LOCATION	

OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

Form O-102
Revised 12-1-77

SUMMARY NOTICES AND REPORTS ON WELLS

1. NAME OF OPERATOR Amoco Production Company		2. UNIT AGREEMENT (YES/NO)
3. ADDRESS OF OPERATOR 2325 East 30th Street, Farmington, NM 87401		4. NAME OF LEASE (OWNER) Morris Gas Com
5. LOCATION OF WELL TWP. 16S R. 10E S. 26 1650 feet from the South line and 1650 feet from the West line. Section 26 Township 29N Range 10W		6. NAME OF PROD. OR WELLS Undesignated Fruitland
7. Direction (Show whether DF, RT, CR, etc.) 5535' GR		8. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:	RECOMPLETION
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER LARINE ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

12. DIRECTION PROPOSED OF COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimate date of starting and proposed work) SEE RULE 1123.

Moved in and rigged up service unit on 1-25-88. Set a castiron bridgeplug at 1958' and pressure tested to 3800 psi. Located holes in casing at 220'. Pumped 118 cf Class B cement down the bradenhead. Pressure tested cement squeeze to 500 psi. Perforated the following intervals: 1698' - 1718', 1734' - 1750', 1762' - 1776', 1818' - 1842', 4 jspl, .50" in diameter, for a total of 296 holes. Fraced interval 1698' - 1842' with 105,000 gals 30# crosslinked gel and 190,000# 12-20 mesh brady sand. Circulated hole clean. landed 2-3/8" tubing at 1803'. Released the rig on 2-5-88.

Note: The Pictured Cliffs was temporarily abandoned with the castiron bridgeplug set at 1958'.

RECEIVED

FEB 17 1988

OIL CON. DIV.)
DIST. 3

13. I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

BY BSShaw DATE 2-10-88
Adm. Supervisor

BY [Signature] DATE FEB 17 1988
SUPERVISOR DISTRICT 3

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATION	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
MAR 16 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	
Address 2325 East 30th Street, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☒ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Coalbed Gas ☐ Dry Gas ☐ Condensate

If change of ownership give name and address of previous owner

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II. DESCRIPTION OF WELL AND LEASE

Lease Name Morris Gas Com	Well No. 1	Pool Name, including Formation Undesignated Fruitland	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>29N</u> Range <u>10W</u> NMPM <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Caller Service 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BS Shaw
(Signature)

Adm. Supervisor

(Title)

3-10-88

(Date)

OIL CONSERVATION DIVISION

MAR 16 1988

APPROVED

BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Some Res't.	Diff.
			X						
Date Spudded 9-6-56	Date Compl. Ready to Prod. 2-6-88	Total Depth 1913' 1930'				P.B.T.D. 1858'			
Elevations (DF, RKB, RT, GR, etc.) 5535' GR	Name of Producing Formation Fruitland	Top Oil/Gas Pay 1698'				Tubing Depth 1803'			
Perforations 1698' - 1718' 1734' - 1750' 1762' - 1776' 1818' - 1842'						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 36#	210'	120 sx
7-7/8"	5-1/2" 14#	1929'	150 sx
	2-3/8"	1803'	
	CIBP	1858'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load off and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 175	Length of Test 24 Hr	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump back pr.) Back Pressure	Tubing Pressure (Shut-in) 80	Casing Pressure (Shut-in)	Choke Size 24/64"

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