

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CON. DIV DIST. 3 Form C-104 Revised 10-01-78

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Formal 06-01-83 Page 1

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

I. AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
General Minerals Cor	poration
P.O. Box 1289 130 S	111-1-1
Recon(s) for filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Oli  Decomposition	Other (Please explain)  Change of Operator
If change of ownership give name Petro Corp	
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including F.	
H. Callow W. KuTZ	Formation Kind of Lease No.  State Federal of Fee
Unit Letter I : 1650 Feet From The 5 Lin	e and 990 Feet From The
Line of Section 27 Township 29N Range	13 N. NMPM. San Juan county
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  Name of Authorized Transporter of Oil or Condensate	GAS
	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas EPNG	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION .
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED . 19
Anowicage and benefit	SUPERVISION DISTRICT #3
hance 6.	This form is to be filed in compliance with RULE 1104.
(Sighatura)	If this is a request for allowable for a newly drilled or deepened well, this form must be accommended by a tabulation of the deepened
O lo Times	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.
7 39-85 (Dice)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

	Off Meff C	as Well New	Well Workover	Deepen	Plug Back	Same Baste	Ditt. D40	
Designate Type of Comple	tion - (X)		, workpast	Deepen	1 bind page	Same Resiv.	'Ditt. Res'v I	
Date Spudded	Date Compl. Ready to Prod.	Total	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Name of Producing Formation Top Otl/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
	TUBING, CAS	ING, AND CEM	ENTING RECOR	PD .	<u> </u>		<del></del>	
HOLE SIZE	CASING & TUBING S		DEPTH SET			SACKS CEMENT		
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7. TEST DATA AND REQUES	T FOR ALLOWABLE (Test able )	must be after reed for this depth or b	very of total volu e for full 24 hours	me of lood oil	and must be eq	pal to or exce	ed top allow	
OIL WELL	T FOR ALLOWABLE (Test able )	or this depth or b	rvery of sotal volu e for full 24 hours zing Method (Flou	<u> </u>		rual to or exce	ed top allow	
Date First New Oil Run To Tanks	Date of Test	Produ	e for full 24 hours sing Method (Flou	<u> </u>		rual to or exce	ed top allow	
OIL WELL	able f	Produ	e for full 24 hours	<u> </u>		yal to or exce	ed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Produ	e for full 24 hours zing Method (Flow g Pressure	<u> </u>	(ft, etc.)	rual to or exce	ad top allow	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Produ	e for full 24 hours zing Method (Flow g Pressure	<u> </u>	Choke Size	rual to or exce	ed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Produ Casin Water	e for full 24 hours zing Method (Flow g Pressure	) , pump, gas li	Choke Size		ed top allow	