

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.	3004507821
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Abrams Gas Com "A"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Recompletion</u>		8. Well No. #1	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Wildcat 29N10W26I/ Farmington Sand	
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5217			
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>29N</u> Range <u>10W</u> San Juan County			
10. Date Spudded 2/26/56	11. Date T.D. Reached 3/12/56	12. Date Compl. (Ready to Prod.) 5/5/97	13. Elevations (DF & RKB, RT, GR, etc.) 5557'
14. Elev. Casinghead			
15. Total Depth 1950' / 1959	16. Plug Back T.D. 1935'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes Cable Tools No
19. Producing Interval(s), of this completion - Top, Bottom, Name Farmington Sand 1016'-1030'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	105'	12 1/4"	100 sxs	
5 1/2"	14#	1958'	7 7/8"	225 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	PACKER ELEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	1901'	

26. Perforation record (interval, size, and number) 1016'-1030'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1016'-1030' AMOUNT AND KIND MATERIAL USED 12 bbls 15% FE HCL
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28. PRODUCTION							
Date First Production 5/2/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 5/2/97	Hours Tested 15	Choke Size 1 1/2"	Prod'n For Test Period	Oil - Bbl. trace	Gas - MCF 423 mcf/d	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 53#	Casing Pressure 79#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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30. List Attachments Perf
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Pat Archuleta Printed Name Pat Archuleta Title Staff Assistant Date 5/15/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	730'		surface sand & shale				
730'	870'		Ojo Alamo				
870'	1630'		Kirtland				
1630'	1878'		Fruitland				
1878'	1950'		Pictured Cliffs				