

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6365 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 7 1960 (Shut in for pipeline connection.)

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

GAS WELL: Preliminary test
The production during the first 24 hours was 4653 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in Potential test will be submitted on Sundry Notice when available.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo 495
T. Kirtland-Fruitland 650
T. Farmington
T. Pictured Cliffs 1716
T. Menefee
T. Point Lookout 4143
T. Mancos 4410
T. Dakota 6156
T. Morrison
T. Penn
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495	495	Surface sands & shales.				
495	650	155	Ojo Alamo sand.				
650	1523	873	Kirtland shales & sands, including Farmington.				
1523	1716	193	Fruitland sands, shales & coals.				
1716	1840	124	Pictured Cliffs sands & shales.				
1840	3300	1460	Lewis shales & sands.				
3300	4410	1110	Messaverde sands & shales.				
4410	5304	894	Mancos shale.				
5304	6060	756	Gallup sands & shales.				
6060	6100	40	Greenhorn shaly sand.				
6100	6156	56	Graneros sands & shales.				
6156	6213	57	Dakota sands & shales.				
6213	6365	152	Dakota pay sands & shales.				
			(Tops from E log)				

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZI/C DISTRICT OFFICE
NUMBER OF COPIES RECEIVED
D. STATEMENT
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
PRODUCTION OFFICE
OPERATION

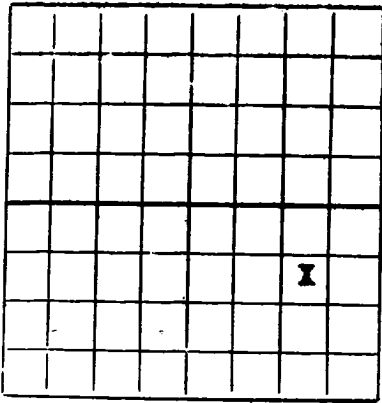
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 9, 1960
(Date)

Company or Operator Pan American Petroleum Corporation Address Box 480, Farmington, New Mexico

ORIGINAL SIGNED BY Name R. M. Bauer, Jr. Position Title Area Engineer



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pan American Petroleum Corporation Davis Gas Unit #7
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 27, T. 29N, R. 11W, NMPM.

Undesignated Dakota Pool, SAN JUAN County.

Well is 1490 feet from South line and 1190 feet from East line of Section 27. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced October 4, 1960 Drilling was Completed October 24, 1960

Name of Drilling Contractor Brinkerhoff Drilling Company

Address 870 Denver Club Building, Denver 2, Colorado

Elevation above sea level at Top of Tubing Head 5565 (RDB) The information given is to be kept confidential until not confidential, 19---

OIL SANDS OR ZONES

No. 1, from 6213 to 6250 No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	323	Guide			Surface
4-1/2"	9.5	New	6390	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	332	225	Halliburton 2 plug		
7-7/8"	4-1/2"	6365	875	2-stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons 15% BDA. Perforated 6215-19, 6227-29, 6236-40, with 6 shots per foot. Sand water fracked with 40,000 gallons water and 40,000 pounds sand. Breakdown pressure 1500 psi, average treating pressure 2500 psi, average injection rate 39 barrels per minute.

Result of Production Stimulation. Completed as Undesignated Dakota field development well November 7, 1960. Preliminary test flowed 4653 MCFPD.

Depth Cleaned Out 6332

