Form 3160-5 (June 1990)	UNITE DEPARTMENT BUREAU OF LA	FORM APPROVED Budget Burer u No. 1004-0135 Expires: March 31, 1993			
Do no	r nae ruia idini ini hinhnaaia ro mu	IND REPORTS ON WELLS BIM I or to deepen or reentry to a different reservoir. R PERMIT - for such proposals MAY 24 PM 1: 06	5. Lease Designation and Serial No. SF-C:80224 6. If Indian, Allottee or Tribe Name		
1. Type of Well	D, 1	FARMMOTON, NM	7. If Unit or CA, Agreement Designation		
Oil Gas Well Well	Other		8. Well Name and No.		
2. Name of Operator	()][[(0.000-0. 10)	Gallegos Gas Unit Com D 160		
AMOCO PRODUC		MARY CORLEY	9. API Well No.		
3. Address and Telephone No.	- 1491	1900 110 W	30-04-5-07832		
P.O. BOX 3092 H	HOUSTON, TX 77253	2 81-366-4491	10. Field and Pool, or Exploratory Are I		
4. Location of Well (Footage, Sec., T., R., N	L. or Survey Description)		Basin Dakota/Fruitland Coal		
1850' FSL	1190' FEL	Sec. 27 T 29N R 12W UNIT I	11. County or Parish, State SAN JUAN NEW MEXICO		
12. CHECK AP	PROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice		Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ults of multiple completion on Well Completion or Recompletion Report and Log form.		
13. Describe Proposed or Completed Operat markers and zones pertinent to this work.)*	ons (Clearly state all pertinent details, and give	pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, giv	ve subsurface locations and measured and true vertical depths for all		

Amoco Production Company request permission to recomplete the subject well from the Dakota into the Fruitlanc Coal as per the attach procedure.

Should you have any technical questions please contact John Papageorge @ 281-366-5721. For administrative concerns please contact Mary Corley @ 281-366-4491.

14. I hereby certify that the foregoing is the productive of the second state of the s	Corley	Title	Sr. Business Analyst	Date	05-19-1999
(This space for Federal or State office use) Approved by Conditions of approval, if any:	/S/ Duane W. Spencer	Title	Team Load, Penaleum Management	Date	MAY 26 1999
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency o	f the United States any	false, ficticious, or fraudulent statements or representations as to any m	atter within it:	jurisdiction.

GCU Well Work Procedure

GCU Com D 160

Date:

5/4/99

Objective:

Recomplete from Dakota to Fruitland Coal

Pertinent Information:

Location:

SE27-29N-12W

County: State: San Juan

Lease:

Well Flac:

New Mexico

91898701

Horizon:

Dakota to FC

API #:

30-045-07832

Engr: Phone: John Papageorge W (281)366-5721

H (713)464-5053

NOTE: Call Joe Piombino 281-366-xxxx or John Papageorge 281-366-5721 in Houston to see if steps 6-7 are necessary.

- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. TOH with tubing.
- 6. TIH with tubing conveyed perforating gun and packer. Set packer 1 jt above interval to be perfed and perforate Lower Dakota perfs as specified.
- 7. Test Lower Dakota and report results to Joe Piombino or John Papageorge before proceeding.
- 8. PXA Dakota. Set CIBP within 50' of top Dakota perf. Spot 150' cmt plug on top of CIBP.
- 9. Log Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across FC.
- 10. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1237-1242, 1264-1267, 1284-1295
- 11. Fracture stimulate down casing according to schedule 'A'.
- 12. CO to PBTD.
- 13. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perfs if possible.
- 14. RDMO. Hook up to pumping unit and well head compressor.

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-102 Revised October 18, 1994

Submit to Appropriate District Office State Lease · 4 Copies

Fee Lease · 3 Copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT_II 311 South First,, Artesia, NM 88210 DISTRICTIII

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505 Santa Fe, New Mexico 87505

S9 MAY 24 PH 1: 06

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLATING

API Number 30-045-07832		Pool Code 71629	Pool Name	BASIN FRUITLAND COAL		
Property Code 000576	Property Name	GALLEGOS	CANYON UNIT COM D	Well Number 160		
OGRID No. Operator Name 000778		AMOCO PRO	ODUCTION COMPANY	Elevation 5384' RDB		
			f 1 41			

Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT I	27	29N	12W		1850	SOUTH	1190	EAS1	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage	:	Joint or Infill	Cons	solidation Code	Order No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify that the inforn tion contained herein is true and complete to the best of my knowledge and belief
	Signature // aug. solly Printed Name
	MARY COREY Position
	SR. BUSINESS ANALYST Date
	SURVEY CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
9 1190'	
	Date of Survey
,	Signature & Seal of Professional Surveyor
058/	JAMES F LEASE
	Certificate No.
	1463