

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080224

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM73835

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

3. Well Name and No.
GALLEGOS CANYON 160

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleyem@bp.com

9. API Well No.
30-045-07832-00-S1

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
UNNAMED Basin Dak

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T29N R12W NESE 1850FSL 1190FEL
36.69521 N Lat, 108.08125 W Lon

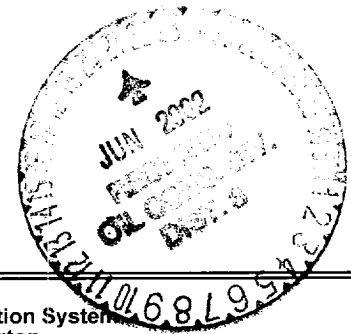
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was approved on 10/15/2001 for recompletion into the Otero Chacra. Please note the change in procedure from recompletion to plug and abandonment as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #11474 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 05/23/2002 (02LXB0915SE)

Name (Printed/Typed) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 05/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date 6/19/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

San Juan Basin Well Work Procedure

Well Name: GCU Com D 160
Version: #1
Date: 5/22/2002

Repair Type: Plug and abandonment

Objectives:

Plug and abandonment procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. TIH with CIBP on tbg. Set CIBP at 5800' to abandon the DK perms.
8. Spot 12 sack cmt plug 5650' – 5800' to isolate the DK.
9. Spot 12 sack cmt plug 4900' – 5050' to isolate the GP.
10. Spot 12 sack cmt plug 2750' – 2900' to isolate the MV.
11. Spot 12 sack cmt plug 1200' – 1350' to isolate the PC.
12. Spot 12 sack cmt plug 650' – 800' to isolate the FT.
13. Perf 4-1/2" csg @ 375' w/ 4 SPF. Attempt to circulate to surface. Sqz with 100 sxs, leaving 28 sacks inside csg.
14. ND BOP. Cut off WH. Top off surface cmt plug. Erect DH marker.
15. Provide workorder to Buddy Shaw for surface reclamation.

GCU Com D 160 - Proposed P&A Configuration
 San Juan County, NM
 Unit I Section 27 T29N - R12W
 Run 23

5-22-2002
 ATK

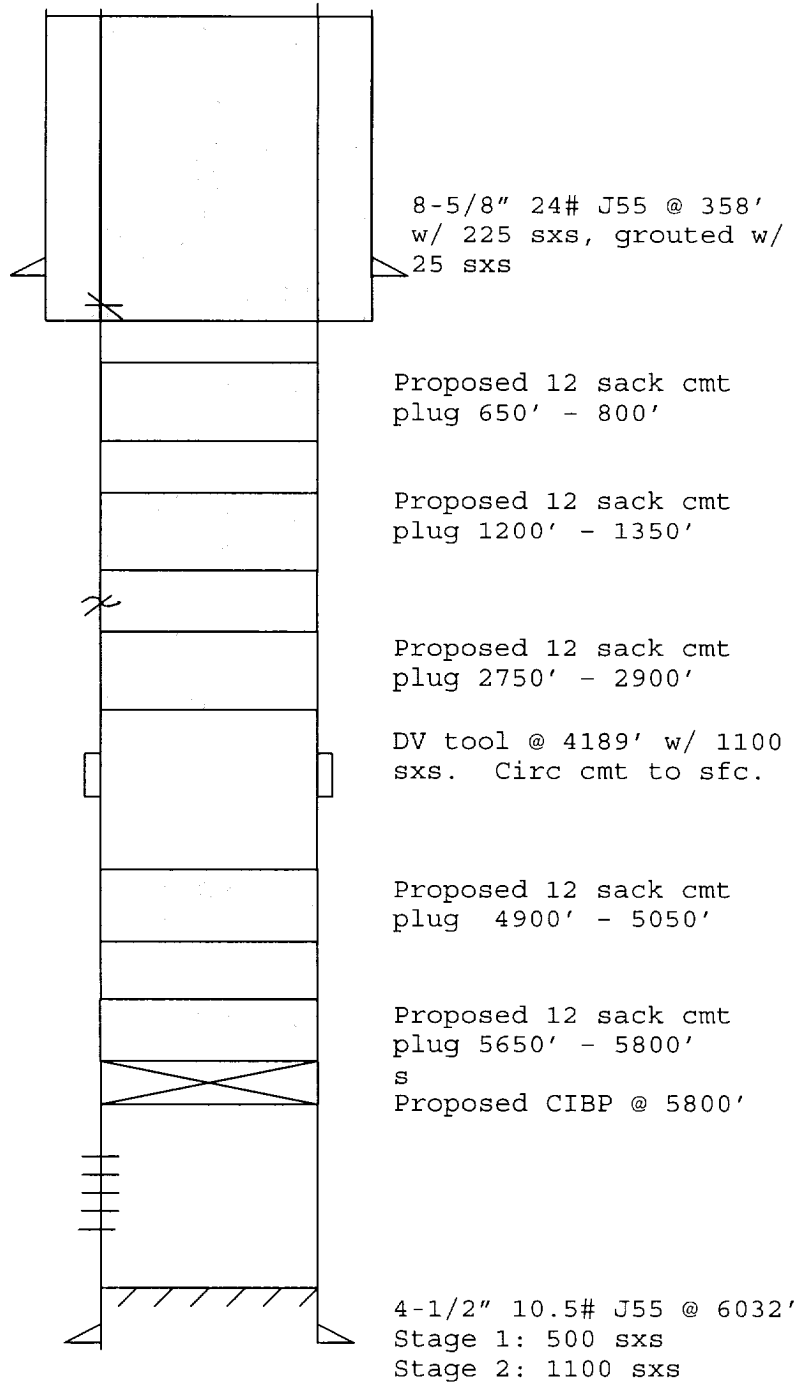
KB: 12'
 ' above GL

Proposed sqz perfs @
 375' w/ 100 sxs,
 leaving 28 sxs
 inside csg

Csg leak isolated
 between 1857' -
 2000' sqzd w/ 680
 sxs 4/95

DK perfs:

5856' - 5868'
 5936' - 5960'
 5972' - 5984'



PBTD: 5997'
 TD: 6032'