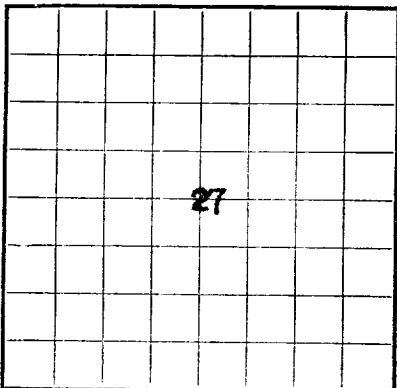




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078931-B**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The Bay Petroleum Corp.** Address **Box 957, Denver, Colorado**
Lessor or Tract **Callow** Field **W. Kutz** State **New Mexico**
Well No. **6** Sec. **27** T. **29** R. **13W** Meridian **6** County **San Juan**
Location **1910** ft. **(N.)** of **3** Line and **510** **(E.)** of **W** Line of **Sec. 27** Elevation **5752**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Pat Lay** Title **District Superintendent**Date **May 31, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4-11-**, 19 **55** Finished drilling **5-5-**, 19 **55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____
CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	Nat'l.	94	-	-	-	-	Surface
5-1/2	14	8	CPI	1527	-	-	-	-	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	104	100	Howeo		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **104** feet to **1523** feet, and from _____ feet to _____ feetCable tools were used from **0** feet to **104** feet, and from **1523** feet to **1553** feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1521	1553	32	Pictured Cliffs
	See Electric Log.		



TOP OF OR OFF OF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCALITY CORRECTION

The information given herewith is a complete and correct record of the work done between so far as can be determined from all available records.

()

Location of _____ and _____
_____ T. R. _____
_____ State _____
Company _____

The summary on this page is for the condition of the well at above date

Date _____ Signed _____

OIL OF GAS STANDS BY FOR 28

2000

Spud well 4-11-55. Drid. 13' hole to 104' w/cable tools. Set 8-5/8 @ 104' w/100 ex. M.I.R.L. Drid. 4-1/8' hole to 1523' (top KP) @ 1521 Set 5' csg. @ 1521' w/100 ex. M.I.C.L. Tested 5' OK w/600# 1 hr. Drid. cement shoe and 5' ex. Tested 3' ex. wtr./hour, no gas. Drid. to 1553', tested 23 gal. wtr./hr. 1/2" shot show gas. S. I. well. Move out cable tools. Moved on pipe pulling rig. Pumped 50 ex. cement down 5' csg. Pinging 1200' to 1200' shot collar @ 823' and pulled csg. Pinging 650-550/32 ex. 250-90/50 ex. 10 ex in top. By hand. Erected marker and abandoned.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates to which the casing was set, the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "staked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

RECORDING AND REPRODUCTION

SECRET

SECRET//NOFORN

[illegible]

TOOT 2 U 82

Rotary tools were used from	test to	test and from	test to
Table tools were used from	test to	test and from	test to

2370

[illegible]

It was well and firm to hold	Gravimetric
Gravimetric	Gravimetric

CONFIDENTIAL

1. <u>REPORT</u>	1. <u>10/10/10</u>	1. <u>10/10/10</u>
2. <u>OFF</u>	2. <u>10/10/10</u>	2. <u>10/10/10</u>

SECRET

FROM	TO	TOTAL FEET	NOTATION
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FORMATION RECORD—Continued