NO. OF COPIES RECEIVED	5	
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR	2	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ILLEGIBLE

I. GAS

Operator
Suburban Propane Corp.

Address
Alamo National Bldg.; San Antonio, Texas 78205

Reason(s) for filing (*Check proper box*)

New Well		Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership	X	Casinghead Gas	Condensate

Other (*Please explain*)

If change of ownership give name and address of previous owner **Exxon; Box 1600; Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NW Cha Cha Unit 27	**23**	**Cha Cha Gallup**	State, Federal or Fee **Federal**	**14-20-603 2168**

Location

Unit Letter **K** **1980** Feet From The **S** Line and **1980** Feet From The **W**

Line of Section **27** Township **29N** Range **14W** NMPM **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate	Address (*Give address to which approved copy of this form is to be sent*)
Four Corners Pipeline Corp.	**Box 1588; Farmington, New Mexico 87401**
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (*Give address to which approved copy of this form is to be sent*)
none	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	**26**	**29N**	**14W**	**no**	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (*DF, RKB, RT, GR, etc.*)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(*Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours*)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (*Flow, pump, gas lift, etc.*)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (*pitot, back pr.*)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben Kelley
(Signature)
Production Superintendent
(Title)
3-30-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 30 1973, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.