ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION		NSERVATION COURT SCOR	Form C+104
}	SANTA FE /		OR ALLOWALLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORTORLES TO PORT	4.S
	IRANSPORTER GAS /	AUTHORIZATION TRANSPORT Pan American its name to has changed prod. co.	,0	
_	OPERATOR	Pan America its man changed PROD. CO.		
1.	Operator			
	PAN AMERICAN PETROLEUM CORPORATION			
	Security Life Building, Denver, Colorado Reason(s) for filing (Check proper box)			
	New Well	Change in Trunsporter of:		
	Recompletion	011 Oct. 372		
	Change in Ownership	Casinghead Gas cadens	ace A: 1	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Lease No. Well of Pad No.	e, T	Kind of Lease
	Gallegos Canyon No. 143		n Bakota	grante, d'ederal or Fee 766
		50 Feet From The West Line	april 1926	North
	Line of Section 25 Tow	nship 29% tunge 12	W Sep	Juan County
III.	DESIGNATION OF TRANSPORT	ER OF OU. AND NATURAL GAS		recess open of this form is to be sent)
	Graves Oil Company Name of Authorized Transporter of Cas		P. O. Box 2077. Fermin	
	El Peso Natural Gas Com	n eus	P. O. Box 990, Farmin	l l
	If well produces oil or liquids, give location of tanks.	Unit Set. 1700 Mgs. P 25 298 128	Yes	Not Available
	If this production is commingled wit COMPLETION DATA	h that from any other leader posts, s		
	Designate Type of Completion	n = (X)		Blag Look Same Resty. Diff. Resty.
	Date Spudded Date Compil. Ready to Proc. Carette			1.2.1.0.
	Elevations (DF, RKB, RT, GR, etc., Name of Freducing Formation 1997) Name of Freducing Formation 1997 (1998) Name of Freducing			
	Perforations			Lingth Casing Shoe
	TUBING, LASING, AND CEMENTING THE			
	HOLE SIZE	CASING & TUBING SIZE DECAY TO		SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovering that will be added to a exceed top allowable for the depth or be for the content of load oil and must be equal to or exceed top allowable for the depth or be for the content of load oil and must be equal to or exceed top allowable. Date First New Oil Run To Tanks Date of Test Producting them 1 Set pump, the life, else.)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producting tree 19 See 1879, 233	kfr., em.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cti-Bbis.	Victor - 2017 c.	Gas
				VENTILE
	GAS WELL			SEP 28 1965
	Actual Prod. Test-MCF/D	Length of Test	Bris. Condensals/MMCF	Off CON! COM.
	Testing Method (pitot, back pr.)	Tubing Pressure	Çaşir, Persone	Chake Vize
VI.	CERTIFICATE OF COMPLIAN	CE	CIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 2 8 1965 , 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ev Original Signed Emery C. Arnold	
	0717		TIT E Supervisor Dist. #	3
	ORIGINAL SIGNED BY D. I. TOLLEFSON		This form is to be filed.	in compliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Administrative Assistant		All sections of this form must be filled out completely for allow-	
	Administrative Assistant (Title)		size on new and recompleted	wells.
	September 27, 1965 (Date)		Fill called Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply, completed walks.