

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 143
4. Location of Well UNIT LETTER <u>F</u> <u>1926</u> FEET FROM THE <u>north</u> LINE AND <u>1450</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wellcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5497' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in and rigged up service unit on 3/20/85. Total depth of the well is 6206' and plugback depth is 6167'. Pressure tested casing to 1500 psi. The test held for 30 mins. Perforated interval 1100', 2 jspf, .50" in diameter, for a total of 2 holes. Squeezed perfs with 177cf. Class B. Pumped 236cf. Class B and circulated cement to surface. Cleaned well out to plugback depth with nitrogen. Landed 2-3/8" tubing at 6136' and released the rig on 3/29/85

RECEIVED  
APR 24 1985  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BD Shaw

TITLE Adm. Supervisor

DATE 4/18/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APR 24 1985

ADDITIONS OF APPROVAL, IF ANY: