District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

District I'		I I AMEND
2040 South Pacheco, Sa	anta Fe, NM 87505	AMILIND
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION 7	TO TRANSPORT

¹ Operator name and Address Amoco Production Company								² OGRID Number 000778					
P.O. Box 3092 Attn: Mary Corley Rm. 19.1 Houston, TX 77253						71				³ Reason for Filing Code Re-completion			
⁴ API Number 30 - 045-07857						⁵ Pool Name Otero <i>C</i> hacra				* Pool Code 82329			
' Property Code 574 Galley						* Property Name os Canyon Unit Com B				⁹ Well Number 143			
10		Location			icgos ot								
lot no.	Section	Township	Range	Lot.Idn	Feet from t	he	North/Sout	h Line	Feet from the	East/West	t line	County	
F	25	29N	12W		14!	50	West		1926	North		San Juan	
or lot no.	Bottom . Section	Hole Locat	ION Range	Lot Idn	Feet from	the	North/Sou	h line	Feet from the	East/Wes	line	County	
se Code	¹³ Produci	ng Method Code	14 Gas (Connection Date	15 C-	129 Permi	t Number		¹⁶ C-129 Effective I			9 Expiration Da	
Oil or	nd Con T							<u> </u>	7.02				
Transpor OGRID	ter		S ransporter N and Address			²⁰ POI)	²¹ O/G		POD ULS	TR Local	tion	
151618		El Pa	so Field Se	vices	_	6			-	and De	scription		
9018		P O Box 4990 Farmington, NM 87499-4990			123			4					
7018		Giant Refining Co. P.O. Box 12999 Scottsdale, AZ 85267											
						THE STATE OF THE S							
					5 .11					1	₹ ((%)	7	
Produ	iced Wa	ter									مرتور م		
²³]	POD				•	POD UL	STR Location	n and D	escription				
Well (Complet	ion Data					•						
Well Completion Data 25 Spud Date		²⁶ Res	Ready Date 27 TI			** PBTD		29 Perforations		³⁰ DHC, DC,MC			
11/11/1963		7/	7/19/02 6206			6167			2530' ~ 2650'		DHC 773AZ		
³¹ Hole Size 12 1 "			32 Casing & Tubing Size 8 5/8"			³³ Depth Set 359'			34 Sacks Cement				
7 7/8"			4 1 / 2"			6206'				230 sxs 1570 sxs			
Tubing			2 3/8"			2640'							
Well	Test Da	ta										· · · · · · · · · · · · · · · · · · ·	
35 Date No		36 Gas Deliv	-	³⁷ Test			38 Test Leng	th	39 Tbg. Pro	essure	١ ١	Csg. Pressure	
41 Choke Size			7/19/02 7/18/03 42 Oil 43 Water			24 hr		N/A 45 AO		21(0 N/A			
3/4"			Trace Trace Conservation Division have been comp		ce	3500 MCFD					Р		
	information	given above is true		e to the best of my	y	Approved	CONTRACT		NSERVATI			_	
	Cherry H	WWY 19	1ava			Title:			CAC IMPROVIDE	e hali'			
d name:	c: Regulatory Analyst						Approval Date:						
ed name:					į			f I	$\mathbf{H} \cdot \mathbf{O} \cap \mathbf{O}$				
d name:			Phone: 28	1-366-4081				'''	UL 2 9 20	U2 -			