NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT Completion	
	January 26, 1956		
	(Date)	(Place)	,
Following is a report on the work Basin Natural Gas	k done and the results obtained under the heading Corporation	noted above at the Sullivan	
F. B. Umbarger	perator) , Well No. 5	(Lease) in the 1/4 NW 1/4 of S	ec
Contracto	Pool,	San Juen	(
	January 19 and 21, 1956		
Notice of intention to do the work (was	s) (wal not) submitted on Form C-102 on	October 3L	·,
		(Closs out incomes words)	· \
and approval of the proposed plan (was	a) Trick for obtained	47	
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