

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Completion (Other)	X

January 26, 1956

Astec, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Basin Natural Gas Corporation

Sullivan

(Company or Operator)

(Lease)

F. B. Umbarger

Well No. **3** in the **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **25**

(Contractor)

San Juan

T. **29N**, R. **11W**, NMPM, Pool, County.

January 19 and 21, 1956

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **October 31**, 19**55**,
(Cross out incorrect words)and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Because casing was set through the Fruitland formation it was necessary to shoot same by Welox Jet Services, Inc., on January 19, 1956. Jet perforated 5 $\frac{1}{2}$ " casing from 1495' to 1480' with 60 holes. A good show of gas resulted.

Halliburton Oil Well Cementing Company san fraced on January 21, 1956, using 5,000 pounds of sand, 5000 gallons of oil and 15 gal of hyflo. Breakdown pressure from 1050 PSI to 1000, average pump rate 22 BPM, total pump time 8 minutes. Operation was successful, resulting in a commercial producer.

Well is now shut in with ¹⁴⁷⁰~~1525~~ feet of one inch tubing, head and valves, waiting to be put on the gathering lines and testing.

Witnessed by **L. B. Vaught**
(Name)**Basin Natural Gas Corp** **Field-Supt.**
(Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

C. L. Kaufman
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *M. Cranovich*Position **Assit. Treasurer**Representing **Basin Natural Gas Corp.**Address **109 W Chaco, Astec, N.M.**PETROLEUM ENGINEER DIST. NO. 3
(Title)JAN 31 1956
(Date)

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