

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....1525

AREA 640 ACRES Sullivan Basin Natural Gas Corporation
(Company or Operator) in SW 1/4 of NW 1/4, of Sec. 25 , T. 29N , R. 11W , NMPM. Pool San Juan County. Well is. 1945 North line and 660 feet from West line 25 If State Land the Oil and Gas Lease No. is...... Drilling Commenced November 26 , 19. 55. Drilling was Completed. January 21 , 19. 56 Name of Drilling Contractor F. B. Umbarger Address Astec. New Mexico , 19...... OIL SANDS OR ZONES No. 5, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING BECORD KIND OF CUT AND PULLED FROM WEIGHT PER FOOT NEW OR USED PURPOSE PERFORATIONS AMOUNT SIZE thro quick sand 10 3/4 = 182 32 new thro boulders 591 32 new 15 1551 long string new tubing 1470 MUDDING AND CEMENTING RECORD AMOUNT OF WHERE SET NO. SACKS SIZE OF HOLE SIZE OF 10 3/4 28 12" 10* 59 35 1531 125 Halliburton RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Shot 60 holes in 52" casing from 1495 to 1480 t by Welex Jet services than san free by Halliburton using 5000 lbs. of sand, 6000 gel of oil and 15 gal of hyfle, Break down pressure at 1050 PSI, ejection rate 22 BPM total pump time 8 minutes. Result of Production Stimulation Successful, brought in a producing well-

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

Rotary tools	s were i	used from) feet	. 170 3	foot o	6		6	fcet	
					feet, a	ind from ind from		feet to	fcet	
					UCTION				1991.	
Put to Prod	ducing			19						
OIL WELI				•		1	1 6. 11	· · · · · · · · · · · · · · · · · · ·		
						barrels of liquid of which				
					% water; and% was sediment. A.P.					
	Gra	wi ty	·····	**-**-						
GAS WELI	L: The	e production du	ring the first 24 ho	ours was	••••	M.C.F. p	lus	•••••••••••	barrels o	
	liqu	iid Hydrocarbor	. Shut in Pressure	lbs						
Length of	Time Sl	nut in	***	************************	_					
				,		CHE WHAN	H GEOGI	RAPHICAL SECTI		
			utheastern New		FORMAN	OE WIII	n GEOGI	Northwestern		
Γ. Anhy	••	*	т.	Devonian			Т.		100 mexico	
Γ. Salt		···	т.						1470	
3. Salt			т.	Montoya	************		Т.		750	
Γ. Yates									1660	
Γ. 7 Rivers Γ. Queen										
Γ. Grayburg									•	
I'. San Andres.			т.							
T. Glorieta				Т.			т.			
		•••••••••••••••••••••••••••••••••••••••						Penn	•••••••••••••••••••••••••••••••••••••••	
				***************************************				***************************************		
				FORMATIO				,		
From	То	Thickness in Feet	Formati	ion	From	То	Thicknes in Feet	s For	mation	
			<u> </u>				In reet			
						lou	tokies tokies	TO CATELONIA CO		
						OIL CONSERVATION COMMISSIC				
						No.		Received	JEFRUE	
Í							1	The state of the s		
							 	STRIBUTIO NO		
						0.555		1116.311	7	
						Santa		 		
							on Offic	1		
							ans or			
						U.S.			3	
						Trans	1	1		
						Elle		;	/	
				•	1				ورجوي وهويتي سيعن محجات فيوثي ومتنيعتهما فارهده السد	
			Total	· . · · · · · · · · · · · · · · · · · ·	11	L	<u> </u>			
		A'	ITACH SEPARA	ATE SHEET IF	ADDITIO:	NAL SPA	CE IS N	EEDED		

Wand by the same	(Date)
	January 26, 1986 (Date)
as can be determined from available records.	*
I hereby swear or affirm that the information given herewith	is a complete and correct record of the well and all work done on it so fa

Company or Operator Basin Natural Gas Corp Address 109 W. Chase St.

Name M. Mranouch Position or Title Asst. Trees.