

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1 650' FEL Sec. 27, T-29-N, R-9-W, NMPM

5. Lease Number
NM-03999
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grambling #2
9. API Well No.

10. Field and Pool
Blanco Mesa Verde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-11-93 MOL&RU. Kill well. ND WH. NU BOP.
11-12-93 TOOH w/tbg. SD for weekend.
11-15-93 Ran scraper to 3746'. Set RBP @ 3725' and FBP @ 3715'. PT tbg 2000#, ok. Release pkr, pull 2 stds. PT 500#, leak off 100#/10 min. Open bradenhead, pressure dropped 25#/min.
11-16-93 TOOH w/pkr. Ran GR-CCL-CBL. TIH w/pkr to 900', PT 1600# below, 1650# backside, below leaked. Set pkr @ 960'. PT tbg 1650#, leak backside to 1650#, held test for 30 min. Set pkr @ 2813'. PT tbg 1950#, backside to 1980#/15 min, tbg leak down to 1720, backside ok. Left pressure on tbg & backside overnight.
11-17-93 Check press on csg, held; tbg leak down. Csg held 1800#/30 min, ok. Set pkr @ 3615'. PT top of liner to 1980#, leak down to 1920#/15 min. TOOH. Perf @ 2250'. Try to circ down csg & out bradenhead. Pump 100 BW. Set pkr @ 2150'. Pump 100 BW, did not circ. Spot 170 sx Class "B" 65/35 Poz, tail w/60 sx Class "B" w/2% calcium chloride. Displace w/9 BW. Hesitate squeeze.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 11/30/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD
Date _____

DEC 14 1993

FARMINGTON DISTRICT OFFICE

- 11-18-93 PT 1020#/40 min, ok. TOOH w/pkr. Drl cmt @ 2282'.
- 11-19-93 Ran GR-CCL-CBL 2250-950'. Perf hole @ 1875'. Est rate. Perf 2 holes @ 1165'. Circ out bradenhead. Set pkr @ 1783'. Spot 30 sx Class "B" w/2% calcium chloride. Hesitate squeeze. Reset pkr @ 1065'. Spot 110 sx Class "B" 65/35 Poz, tail w/30 sx Class "B" w/2% calcium chloride. Reverse circ tbg & pkr clean. Pull 2 stds. SD for weekend
- 11-22-93 PT tbg 1000#, ok. TOOH w/pkr. Tag cmt @ 1100'. Drl out 90' cmt. Tag lower plug @ 1833'. Drl out to 2125'. Ran scraper to 3051'.
- 11-23-93 Ran scraper to 2600'. Ran CBL 2470-surface. TOOH w/BP. Ran scraper to top of liner.
- 11-24-93 TOOH w/scraper. TIH to 3612', circ sand off BP. Pull 1 std. PT 500#/30 min, ok. SD for Holiday weekend.
- 11-29-93 Blew down. TOOH w/BP. Ran 145 jts 2 3/8", 4.7#, J-55 tbg landed @ 4438'. SN @ 4431'. ND BOP. NU WH. Released rig.