ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and f Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS			
PRORATION OFFICE		$O_{i}$	NOL !
Operator Operator			Q. &
Slayton Oil (	Corp.	10	
P. O. Box 150	O Farmington, <u>New Me</u>	xico 87401 Ph-3276	066
Recson(s) for filing (Check proper b		Other (Please explain)	
i en Well	Change in Transporter of:		
Frecompletion  Change in Ownership X	Oil Dry G Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	Suburban Propane Explorat		National Bldg. tonio, Texas 78205
DESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Name, Including F		
NW Cha Cha Unit 25	32   Cha Cha Gall		or Fee Federal 2172
Unit Letter G ;	2110 Feet From The N Lin	ne and 1850 Feet From	The E
Line of Section 25	Fownship 29 N Range 14	W , NMPM, San Ju	an Count
	RTER OF OIL AND NATURAL GA	AS	
None of Authorized Transporter of C		Address (Give address to which appro	
Plateau, Inc. Name of Authorized Transporter of C	Cosinghead Gas or Dry Gas	Box 108, Farmington, No Address (Give address to which appro	oved copy of this form is to be sent)
	Unit   Sec.   Twp.   Fige.	Is gas actually connected? W	ner.
If well produces oil or liquids, give location of tanks.	Onli Sec. Twp. Fige.		
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty.   Diff. Res
Designate Type of Complet		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	COD AT LOWARIE (Test post he	feer recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON	
		TITL DEPUTY OIL & GAS INSPECTOR, DIST. #3	
/Siz	nature)	This form is to be filed in  If this is a request for allo  well, this form must be accompt  tests taken on the well in accompt	compliance with RULE 1104. wable for a newly drilled or deepe anied by a tabulation of the deviate ordance with RULE 111.
Clerk (1	itle)	able on new and recompleted w	ust be filled out completely for all sells.
10/01/82	Date	Fill and male Samilans 1 1	II. III, and VI for changes of own ter, or other such change of condit
ĮL.	Date)	11	