

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Richardson Operating Company

3. Address and Telephone No.
1700 Lincoln, Suite 1700, Denver, Colorado 80203 (303) 830-8000

4. Location of Well (Footage, T, R, M, or Survey Description)
2110' FNL, 1850' FEL
Section 25-T29N-R14W

5. Lease Designation and Serial No.

14-20-603-2172

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NW Cha Cha #43

9. API Well No.

30-045-07864

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input type="checkbox"/> Other: see below
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

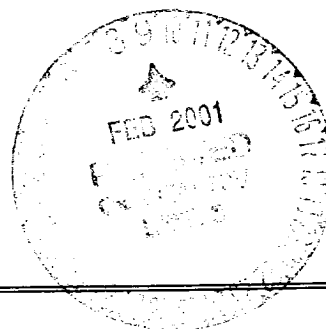
Well plugged back to Pictured Cliffs per attached procedure.

In accordance with plan to plug and abandon Gallup formation, casing integrity test scheduled.

New Mexico Oil Conservation Division notified 12-4-00, 12-19-00, and 12-20-00.
BLM notified 12-4-00, 12-11-00, and 12-19-00.

Test run 12-20-00 with no witnesses present.

CBL and pressure chart attached.



14. I hereby certify that the foregoing is true and correct

Signed: Cathleen Colby

Title: Land Manager

Date: January 29, 2001

(This space for Federal or State office use)

Approved by: _____

Title: _____

Date: _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 07 2001



X

NW CHA CHA #43

- 12/8/00 MIRU Ropco Rig #3. Unable to release packer.
- 12/9/00 Unable to release packer.
- 12/11/00 Unable to release packer. Called Steve Mason at BLM. Got permission to leave old packer in the hole. Cut tubing off. Left packer at 5240'.
- 12/14/00 Set cement retainer at 5100'. String into retainer. Mix and pump 43 sxs Class B cement. String out retainer. Circulate balance plug of 33 sxs of Class B with 2% CACL2. Left cement at 4800'.
- 12/15/00 Tag cement at 4800'. Found hole in casing at 3260'.
- 12/16/00 Mix and pump balanced plug from 4160' to 3800'.
- 12/18/00 Run in tag top of cement at 3760'. Pull up to 3100'. Set packer. Mix and pump 127 cu. ft. of Class B cement with 2% HCL. Flush with 12.5 bbls H2O.
- 12/19/00 Tag cement at 3100'. TOOH. Perforate well at 2972'. TIH with packer. Set at 2542'. Mix and pump 140 cu. ft. of Class B cement. Flush with 10.4 bbls H2O.
- 12/20/00 MIRU Schlumberger. TOOH with packer. TIH with Schlumberger. Tag cement at 2518'. Perforate squeeze holes at 1548'. Set packer at 1360'. Mix and pump 204 sxs Class B cement, returns at surface. Well locked up. Pressure test to 1016# for 30 min. Bleed off 4 lbs in 30 min.
- 12/22/00 Run CBL log.