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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>McDaniel Gas Com "B"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1850</b> FEET FROM THE <b>North</b> LINE AND <b>1190</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>29-N</b> RANGE <b>10-W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>RDB 5550'</b>	12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of the subject well failing to pass a bradenhead retest in October, 1966, work was performed as follows:

- On 2-25-67 moved in and rigged up workover unit.
- Killed well with 250 barrels treated water and pulled tubing and set bridge plug at 6250'.
- Ran cement bond log and found no bond 1800' to 2000'.
- On 2-26-67 ran tracer survey by injecting fluid and found fluid left well bore above Pictured Cliffs formation.
- Perforated 4-1/2" casing with 4 holes and set retainer at 1920'.
- Cemented with 800 sacks Type "C" with 6% Gel and 2 pounds Tuf Plug per sack, followed by 50 sacks Type "C" Neat. Circulated to pit.
- On 2-27-67 drilled out cement, ran tubing to 2600', and tested 4-1/2" casing with 1000 psi but bled down to 500 psi in 7 minutes.
- Pulled tubing and ran back in with packer which was set at 2022' with tail pipe to 2092' and tested with 2000 psi for 1/4 hour OK.
- On 2-28-67 reset packer at 1908' with tail pipe at 1971' and tested above with 2000 psi OK. Tested below packer and pumped 2 barrels per minute at 2000 psi.
- Pulled tubing and packer and set retainer at 1835'. Squeezed perfs at 1970' with 100 sacks Type "C" Neat cement and tested with 2000 psi OK. (see other side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Eaton, Jr.

SIGNED Original Signed By  
G. W. EATON, JR.

TITLE Area Engineer

DATE August 3, 1967

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. 3  
TITLE

DATE AUG 8 1967

11. On 3-1-67 drilled out cement and tested casing with 1000 psi for 1/2 hour OK.  
12. Drilled out bridge plug and cleaned well to PWB of 6456.  
13. On 3-2-67 ran 2-3/8" tubing and snubbed well in and placed well back on line.