

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

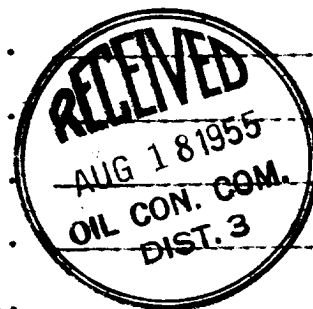
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Fruitland
COUNTY San Juan DATE WELL TESTED August 17, 1955

OPERATOR Basin Natural LEASE Sullivan WELL NO. 2
1655'N UNIT
1/4 SECTION: 795'E LETTER H SEC. 26 TWP. 29 RGE. 11
CASING: .51 " O.D. SET AT 1444 TUBING 1 " WT. SET AT 1470
PAY ZONE: FROM 1444 TO 1470 TD GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 638 psig TUBING: 308 psig S. I. PERIOD 12 days
TIME WELL OPENED: 9:15 A.M. TIME WELL GAUGED: 12:15 P.M.
IMPACT PRESSURE: 20 psig Working pressure tubing 1 psig (Tubing plugged)
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2863



WITNESSED BY: L. B. Vaught TESTED BY: H. L. Kendrick
COMPANY: Basin Natural Gas Corp. COMPANY: El Paso Natural Gas Company
TITLE: Field Superintendent TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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