

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Basin Natural Gas Corporation Sullivan

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 26, T. 29N, R. 11W, NMPM.

Aztec-Fruitland Pool, San Juan County.

Well is 1655 feet from North line and 795 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 11, 1955 Drilling was Completed August 5, 1955

Name of Drilling Contractor Banner Drilling Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5466.3 The information given is to be kept confidential until 19

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	new	48				Surface
5 1/2	15	new	1444	HOWO			Long String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 $\frac{1}{2}$	8-5/8	48	20			
8-5/8	5 $\frac{1}{2}$	1444	600	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

San Frac with 7000 gal of oil, 15 gal Moreflo, 5000 pounds of sand.
Ejection rate-21.5 BPM; Total pump time--8 Min; Breakdown pressure 1525
to 1275, final pressure 750.

Result of Production Stimulation.....**Successful, brought in a productint well**

..Depth Cleaned Out...1478.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from **48** feet to **1444** feet.
Cable tools were used from **0** feet to **48** feet, and from **1444** feet to **1478** feet.

Put to Producing: **August 5**, 19**55** (Awaiting to be hooked onto line)

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was **2865** M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 15, 1955

(Date)

Company or Operator.....**Basin Natural Gas Corp.**

Address.....109 W Chaco, Aztec, New Mexico

Name M. Kramlich

Position or Title.....~~Asst-Treas.~~.....