

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
12-20-603-21726. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo7. UNIT AGREEMENT NAME
Northwest Cha Cha8. FARM OR LEASE NAME
Northwest Cha Cha Unit9. WELL NO.
32-2610. FIELD AND POOL, OR WILDCAT
Cha Cha Gallup11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 26-29N-14W NMPM12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Humble Oil & Refining Company3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 802014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SWNE(1980' FNL & 1830' FEL) of Section 2614. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5669' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

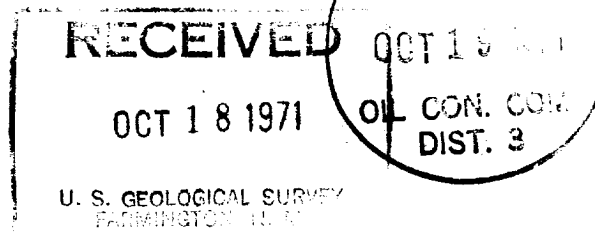
Well is an uneconomical producer and not essential to waterflood operations. Last test 3-19-71 0 BOPD & 3 BWPD. TD 5367', PBTD 5325'. 7-7/8" csg set in 11" hole at 209' w/140 sxs cement circulated to surface, 4 1/2" 9.5# csg set in 6-3/4" hole at 5353' with 175 sxs cement, TOC 3250' Calc. Perforated 5268-5273 w/2 shots per ft.

We propose to plug and abandon as follows: Spot 10 sxs cement 5268-5168', 10 sxs cement 3350-3250', Run free point, cut and pull as much 4 1/2" csg as possible, spot 30 sxs cement (a 100' plug) between base of Picture Cliffs @ 1340' and top of Mesaverde @ 2760', 30 sxs cement 1130-1030' across top of Picture Cliffs @ 1080', 30 sxs cement 259-159' across bottom of surface casing, 12 sxs cement 30-0'. Intervals between plugs to be filled with mixed mud. Place regulation dry hole marker in top of surface casing and clean location for inspection.

cc: 2- NM O&G Commission

1 - Minerals Supervisor - Navajo Tribe

1 - Midland



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Chief Engineer

DATE 10-4-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: