

|             |   |
|-------------|---|
| DATE        |   |
| U.S.G.S.    |   |
| LAND OFFICE |   |
| OPERATOR    | 2 |



|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |                                                                        |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 14 (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                                |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER                                                                                          | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Pan American Petroleum Corporation                                                                                                                                                 | 8. Field or Lease Name<br>Sanchez Gas Unit 2   |
| 3. Address of Operator<br>Security Life Building, Denver, Colorado 80202                                                                                                                                  | 9. Well No.<br>1                               |
| 4. Location of Well<br>UNIT LETTER <u>C</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2140</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29-N</u> RANGE <u>10-W</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>5502 (RT)                                                                                                                                                | 12. County<br>San Juan                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                        |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|--------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REPAIR WORK <input type="checkbox"/>                | REPAIR TUBING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | REPAIR OR REPLACE CEMENT <input type="checkbox"/>   | REPAIR OR REPLACE CEMENT <input type="checkbox"/>      |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Well History |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded on 6-5-65 and drilled to a depth of 794'. 8 5/8" casing was set at that depth with 725 sacks cement containing 2% calcium chloride, 1/2 pound Tuf Plug per sack and 2 pounds Tuf Plug per sack. Cement was circulated to surface. After waiting on cement tested casing with 800 psi. Test O.K. Reduced hole size to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6400. 4 1/2" casing was set at that depth with stage tool set at 4515. First stage cemented with 400 sacks cement containing 1% gel, 2 pounds Tuf Plug per sack and followed by 100 sacks neat. Second stage cemented with 1100 sacks cement containing 6% gel, 2 pounds tuf Plug per sack and followed by 50 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test o. k.

Perforated Main Dakota 6258-82 with 2 shots per foot. Stacked these perforations with 45 55-gallons of water containing .8% potassium chloride and 10 pounds FR-2 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 2000 psi. Average treating pressure 3200 psi. Average injection rate 49.4 barrels per minute. 2 3/8" tubing landed at 6260. Well flowed to clean up.

Well completed 7-18-65 as on shut in Basin Dakota Field Development Well. Potential test 3-7-65 (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Beers R. H. Beers TITLE Administrative Assistant DATE August 20, 1965

APPROVED BY Original Signed Emery C. Arnold SUPERVISOR DIST. # 3 DATE AUG 25 1965  
 CONDITIONS OF APPROVAL, IF ANY:

Flow 3363 MCFPD through 3/4" choke after 10 days. Observed flow potential flow  
MCFPD. Shut-in casing pressure after 10 days 1.1 psi.