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LAND OFFICE ☐

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Well Name 6258-82

2. State ☐ New ☒

3. State Oil & Gas Division ☐

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name

8. Field or Lease Name

9. Section B Corner East

4. Name of Operator

Pan American Petroleum Corporation

5. Address of Operator

Security Life Building, Denver, Colorado 80202

6. Location of Well

10. Directional Survey/Log

11. Directional Survey/Log

UNIT LETTER G LOCATED 1650 FEET FROM TOP 2140 FEET FROM

THE East SIDE OF SEC. 23 TWP. 29-N RGE. 10-W

12. Directional Survey/Log

15. Date Spudded 6-5-65 16. Date T.D. Reached 6-20-65 17. Date Compl. (Ready to Prod.) 7-18-65 18. Elevations (DI, RKB, RT, GR, etc.) 5502 (RKB) 19. Flow Direction

20. Total Depth 6400 21. Plug Back T.D. 6367 22. If Multiple Completions, How Many Many 23. Intervals Drilled By Rotary Tools 0-6400 None

24. Directional Survey/Log

24. Producing Interval(s) of this completion - Top, Bottom, Name

6258-82 Dakota.

25. Directional Survey/Log

25. Type Electric and Other Logs Run

Induction Electric and Gamma Ray Sonic.

27. Gas Lift Series

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>794'</u>	<u>12 1/4"</u>	<u>725 Sacks</u>	<u>None</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>6400'</u>	<u>7 7/8"</u>	<u>1650 Sacks</u>	<u>None</u>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2 3/8"</u>	<u>6260</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>6258-82 with 2 shots per foot</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<u>6258-82</u>	<u>43,554 Gallons water and 40,000 pounds sand.</u>

33. PRODUCTION

Date First Production 8-2-65 Production Method (Flowing, gas lift, pumping - State and type pump) Flow Well Status (Prod. or shut-in) Shut in

Date of Test 8-2-65 Hours Tested 3 Choke Size 2 1/4" Prod'n. For Test Period 670 Gas - MCF 670 Water - Bel. 5363 Gas - Oil (Gals.) 5363

Flow Tubing Press. 432 Casing Pressure 947 Calculated 24-Hour Rate 5363 Oil - Bel. 5363 Water - Bel. 5363 Gas - Oil (Gals.) 5363

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

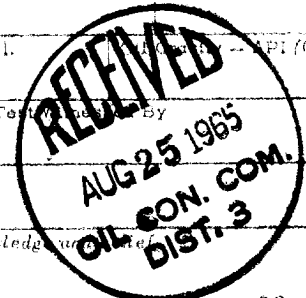
To be sold to El Paso Natural Gas Company

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. H. Beers TITLE Administrative Assistant DATE August 20, 1965



This form is to be filed with the appropriate District Office _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	794	794	Surface Sands & Shales.				
794	1777	983	Kirtland				
1777	1850	73	Pictured Cliffs				
1850	1852	2	Lewis				
1852	3355	1503	Fruitland				
3355	3486	131	Cliffhouse				
3486	4130	644	Menefee				
4130	4350	220	Pointlookout				
4350	5300	950	Mancos				
5300	6031	731	Gallup				
6031	6176	95	Greenhorn				
6176	6247	71	Graneros				
6247	6400	153	Main Dakota				
	6400		Total Depth				