

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004507873
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sanchez GC <i>✓</i> C
8. Well No. 1 <i>R</i>
9. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: Gail M. Jefferson	
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>2100</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Rec to MV/Repair Csg <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to recomplete the above referenced well to the Blanco Mesaverde and repair the casing per the attached procedures.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 16 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <i>Gail M. Jefferson</i>	TITLE Sr. Admin. Staff Asst	DATE 10-17-1995
TYPE OR PRINT NAME Gail M. Jefferson	TELEPHONE NO. (303) 830-6157	

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE OCT 20 1995
CONDITIONS OF APPROVAL, IF ANY: <i>Hold C-104 For NSC</i>		

District I
PO Box 2080, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Hold C-104
Form C-102
Original February 21, 1995
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004507873		2 Pool Code 72319		3 Pool Name Blanco Mesaverde		
4 Property Code 001018		5 Property Name Sanchez Gas Unit C			6 Well Number #1 R	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 5488 GL	

10 Surface Location

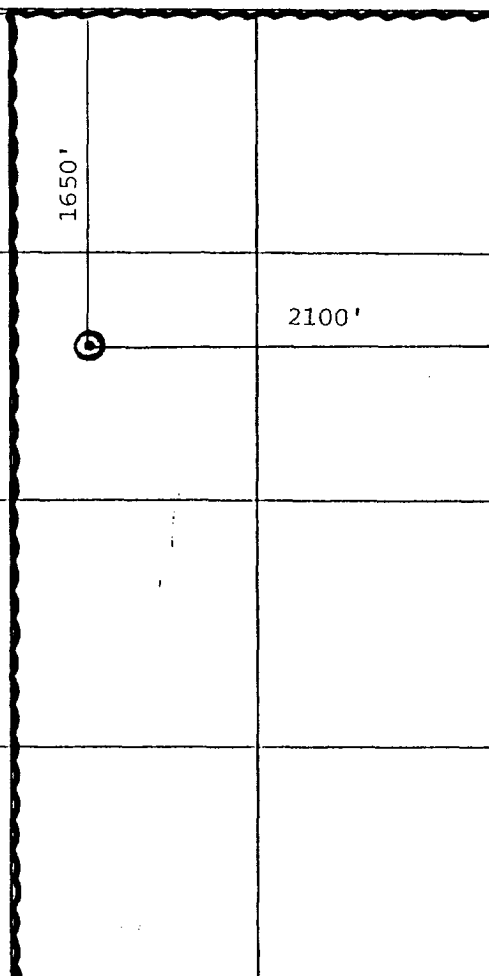
UL or lot no. G	Section 28	Township 29N	Range 10W	Lot Idn	Feet from the 1650	North/South line North	Feet from the 2100	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320.00	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>Gail M. Jefferson</u> Printed Name <u>Gail M. Jefferson</u> Title <u>Sr. Admin. Staff Asst.</u> Date <u>10/17/95</u>	
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>November 4, 1964</u> Signature and Seal of Professional Surveyor: 1463 Certificate Number	

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OIL CON. DIV.
DIST. 3

1. MIRSU. NU BOP. TOO H w/ tbg. TIH w/ tbg. Spot 20 sx (approximately 300') Class B neat from 3510' up. WOC overnight.
2. Drill out cement and pressure test squeeze to 500 psig.
3. Drill out retainer SA 4033' and cement. DO to a new PBTD of 4420' (note bottom perf to be located at 4319'). Circulate hole x TOO H w/ tubing x bit and scraper. LD tbg.
4. RU Haliburton. Perforate the following intervals w/ Select Fire technique using 3 1/8" HCP w/ 12.5 g charges (0.34" EHD and 13.13" penetration). Correlate to HES CBL dated 9/19/95. Perforate MN interval at 1 SPF: 3772, 3778, 3802, 3806, and 3840' (5 shots) Perforate the PLO interval at 1 SPF: 4050, 4095, 4107, 4113, 4119, 4133, 4146, 4151, 4175, 4180, 4200, 4243, 4272, 4288, and 4327' (15 shots).
5. PU x TIH w/ frac string x packer. Set packer at 3700'. Ball off perforations using 2% Kcl and 7/8" 1.1 SG RCN balls. Release packer and knock off balls. Reset packer at 3700'.
6. Fracture stimulate MV according to frac procedure A. SI well for 4 hours. Flow back well on 1/4" choke for 8 hours then upsize choke and flow back until stabilized. SI overnight.
7. Release packer x TIH. Tag for fill x clean out to PBTD. TOO H x LD frac string.
8. PU production tubing. TIH w/ tbg. Land at 4140' (1/2 mule shoe on bottom w/ seating nipple 1 jt up). Flow back well. Swab in if necessary. SI well pending first delivery approval. Turn well over to production.

If problems are encountered, please contact:

Steve Webb

(W) (303) 830-4206

(H) (303) 488-9824

Amoco Production Company

ENGINEERING CHART

Sheet No

01

File

Appn

Date

8-5-94

By

G.W.K.

UPDATED 10/16/95 BY S.W.

SUBJECT SANCHLZ GC B1

PERF 938'
CMT W/ 100SX
C NEAT TOC
@ 907' CBL

PERF 1810'
CMT W/ 800SX
HITE K 120SX
B NEAT
TOC 1715'
CBL

CH

MN

PLO

TOCN 3330'-
CBL

PERF 4100'
CMT W/ 160SX
LITE 450SX
NEAT

CSG LK
3384-3510' TBG: 2 3/8" TSA 3903'

CMT RET @ 4033'

CMT RET @ 4476'

DV R/C @ 4514' CMT W/ 1100 SXs C + 6% gel + 100 SXs NEAT

CIBP SA 5250'
CAP W/ 35' CMT
(ISOLATED CP)

CIBP
SA 6200'
CAP W/ 35'
CMT
(ISOLATED CP)

PERFS

6258-82'

UC

PBD = 6367'

4 1/2" CSA 6400'
CMT 2 STAGES W/ 1650 SXs

400 SXs C + 6% gel + 100 SXs
C NEAT
(CMT 1000' CMT CMT 1000')

Don't try, This will show
be changed @ comp to
the mv for the "C" / R.

Q