SANTA FE	î	XICO OIL CONSERVATIO		Form C-104	
FILE /		REQUEST FOR ALLOW AND	VABLE	Supersedes Old Effective 1-1-65	C-104 and C-116
U.\$.G.5.	AUTHORIZATIO	ON TO TRANSPORT OF	L AND NATURAL G	:AS	
LANG OFFICE			a ring mindire		
IMANSPORTER OIL 2					
OPERATOR T	***				
PROPATION OFFICE	-				
Čperdi i					
Ad a e is	ropane Gas Cor National Bldg	p. .; San Antonio	• Texas 7820!	 5	
Reason(s) for thing it seck property			er (Pirase explain)		
New We!!	Change in Transporte		7.6.6		
Change Ownerstor	C11 X Casinghead Gas	Ory Gas L	Effective Dat	e: 3-1-75	
Seed word.					
f change or ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	Vell No. Foor Name	e, Including Formation	Kind of Lease	,	1 4-20 Nc 6
NW Cha Cha Unit 2		Cha Gallup	State, Federal	orFee Federal	2172
Location					
Unit Letter E : 19	80 Feet From The	N Line and 66	O Feet From T	The W	
Eine of Section 26 To	ownship 29N	Pange 14W	, NMPM, Se	an Juan	County
() in (271			an suan	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NA	TURAL GAS	e address to which approv	and copy of this form is to	he sent
Name of Authorized Transporter of O. our Corners Pipeli					
Name of Authorized Transporter of C	asinghed Jas or Dry	Gas Address (Give	e address to which approx	ed copy of this form is to	be sent)
if well produces at or liquids,		N 14W no		∙n	
give Jeattan of tanks.	_				-
f this production is commingled w	vith that from any other lea	ase or pool, give comming	nng order number:		
COMPLEXION DATA					
		Gas Well New Well	Work ver Deepen	Plug Back Same Res	v. Diff. Resfv.
Designate Type of Complet	ion = (X)		Work ver Deepen	Plug Back Same Res	v. Diff. Res'v.
Designate Type of Complet			Work ver Deepen	1	v. Diffi. Restv.
Designate Type of Complet:	Date Compl. Ready to Pro	od. Total Depth	Day Day	1	v. Difi. Resfv.
Designate Type of Completinate Spaller Lines Lors DE, MEB, R1, GR, etc.,	Date Compl. Ready to Pro	od. Total Depth	153.24.30	B.T.D.	v. Difi. Resfv.
Designate Type of Completing Spaties 1995 DE, hES, R1, GR, etc.,	Date Compl. Ready to Pro	od. Total Depth	153.24.30	P.T.D.	v. Diff. Resfv.
Designate Type of Completinate Spaller Cles 1528 Df. hEB. R1. GR. etc.,	Date Compl. Ready to Pro Name of Freducing Form:	od. Total Depth	153 24 19	B.T.D.	v. Diff. Resfv.
Designate Type of Completinate Spaller Cles 1528 Df. hEB. R1. GR. etc.,	Date Compl. Ready to Pro Name of Freducing Form:	nion Total Depth Total Depth Top Onl/Gas	153 24 19	B.T.D.	
Designate Type of Complet: Date Spuides Des 1.50 Dt. AEB. R1. GR. etc., certifications	Date Compl. Ready to Pro Name of Freducing Form TUBING, C	nion Total Depth Total Depth Top Onl/Gas	3 24 19 G RECORD 00	B.T.D. Depth Gepth Casing Shoe	
Designate Type of Complet: Date Spuller Elevations DE, AEB, R1, GR, etc., refinations	Date Compl. Ready to Pro Name of Freducing Form TUBING, C	nion Total Depth Total Depth Top Onl/Gas	3 24 19 G RECORD 00	B.T.D. Depth Gepth Casing Shoe	
Designate Type of Complet: Date Spuller Elevations DE, AEB, R1, GR, etc., refinations	Date Compl. Ready to Pro Name of Freducing Form TUBING, C	nion Total Depth Total Depth Top Onl/Gas	3 24 19 G RECORD 00	B.T.D. Depth Gepth Casing Shoe	
Designate Type of Complet: Date Spaties Diev tions DE, AEB, R1, GR, etc., refinations	Date Compl. Ready to Pro Name of Freducing Form: TUBING, C CASING & TUBIN FOR ALLOWABLE (T	and. Total Depth Total Depth Trp Orl/Gas CASING, AND CEMENTING IG SIZE D Cest must be after recovery of	RECORD SEPTH SET	B.T.D. Septh Casing Shoe M. SACKS CEM	ENT
Designate Type of Completing Spaties Date Spaties Dies tors DE, AEB, R1, GR, etc., refinations FOLE SIZE TEST DATA AND REQUEST 1	Date Compl. Ready to Pro Name of Freducing Form: TUBING, C CASING & TUBIN FOR ALLOWABLE (T	CASING, AND CEMENTING Total Depth Total Depth Total Depth Total Depth Total Depth Total Depth	G RECORD 3 DEPTH SET 3	B.T.D. Septh Casing Shoe M. SACKS CEM and must be equal to or e	ENT
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Designate Type of Complets Date Spuller Cles flore DE, AES, R1, GR, etc., reflorations HOLE SIZE TEST DATA AND REQUEST 1 DIT, WELL Late Flore New Cit Bun To Tanks	Date Compl. Ready to Pro Name of Freducing Form: TUBING, C CASING & TUBIN FOR ALLOWABLE (T	CASING, AND CEMENTING Total Depth Total Depth Total Depth Total Depth Total Depth Total Depth	Total volume of load oil oil 24 hours) thod (Flow, pump, gas life	B.T.D. Septh Casing Shoe M. SACKS CEM and must be equal to or e	ENT
Designate Type of Completing Spaties Date Spaties Dies there DF, AEB, R1, GR, etc., reflections HOUE SIZE FEST DATA AND REQUEST 1 DIL WELL Date Victor New Cill Run Te Tanks	Date Compl. Ready to Pro Name of Friducing Form: TUBING, C CASING & TUBIN FOR ALLOWABLE (T all Date of Test Tubing Pressure	CASING, AND CEMENTING Total Depth Producing Me	Total volume of load oil oil 24 hours) thod (Flow, pump, gas life	B.T.D. Septh Casing Shoe M. SACKS CEM and must be equal to or e	ENT
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Designate Type of Complets Date Spulses Ellev Hors, DE, MEB, R1, GR, etc., restructions HOLE SIZE TEST DATA AND REQUEST 1 OIL WELL Late First New Mil Bus To Tanks From Proc. During Test	Date Compl. Ready to Pro Name of Friducing Form: TUBING, C CASING & TUBIN FOR ALLOWABLE (T all Date of Test Tubing Pressure	CASING, AND CEMENTING Total Depth Producing Me	Cotal volume of load oil oil 24 hours) thod (Flow, pump, gas lifture)	B.T.D. Septh Casing Shoe M. SACKS CEM and must be equal to or e	ENT
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Designate Type of Complets Dote Spuller Elevations DE, AER, RL, GR, etc., restrictions HOLE SIZE TEST DATA AND REQUEST I OIL WELL Jord Visco New Cill Run To Tanks Actual Proc. Puring Test GAN WELL Actual From Test MCF/D	Date Compl. Ready to Pro Name of Freducing Form: TUBING, C CASING & TUBIN FOR ALLOWABLE (T all Date of Test Tubing Pressure Call-Bbls. Length of Test Tubing Pressure (Shut-	casing, and CEMENTING G SIZE Casing be after recovery of ble for this depth or be for full Producing Me Casing Press Water-Bbls. Bbls. Conden	S RECORD SEPTH SET Stotal volume of load oil	SACKS CEM SACKS CEM and must be equal to or e (t, etc.) Choke Size Gravity of Condensate	ENT xceed top allow

Agent

3-1-75 (Date)

(Title)

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.