

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87-070801-3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Central Totah Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Totah Gallup Deal
Begin Dakota11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T2N - 13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☒ Deal	
2. NAME OF OPERATOR Tennessee Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1580 FTL 1580 FTL (Formerly Callow #11)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5784 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug the Gallup zone and repair casing leak as follows:

Set plug in Cusco seating nipple at 6100', pull tubing, set drillable bridge plug at 5700'. Set squeeze packer at 5490. Squeeze Gallup perfor 5466 - 5433 w/200 sx cement. Pressure test for leaks. Run McCallough corrosion log if casing leaks. WOC 8 hrs. Squeeze down casing w/200 sx. WOC 18 hrs. Drill out top cement plug and test to 2700 psi. Drill out bottom plug and test to 2700 psi. Drill out bridge plug and packer w 6 1/8" bit. Clean out to 6066 FTHD. Run 2 3/8" tubing and land at 6040. Swab in Dakota and release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Jenkins

TITLE

Sr. Production Clerk

DATE

5/5/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.