

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-21424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080245-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.V. Hamner

9. WELL NO.

B-1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29 - T29N - R9W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

D. J. SIMMONS CO.

3. ADDRESS OF OPERATOR

3815 McCart Street Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990' FNL - 1650' FEL

Sec. 29 - T29N - R9W

14. PERMIT NO.

DEC 13 1984

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5839'

BUREAU OF LAND MANAGEMENT  
FARMINGTON, UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to workover the above captioned well in the following manner in attempt to enhance the productivity:

It is planned to move in a workover rig around December 15, 1984. The depth of the 2 3/8" tubing will be checked with swabline and sinker bar. If bottom is found to be near the reported setting depth the the well shall be swabbed to unload any excess accumulated fluid. If the gas flow appears to be sufficient then a string of 3/4" Kobe tubing shall be run inside the 2 3/8" tubing to serve as a siphon string and carry the produced fluid more efficiently.

If the tubilng is found to be stuck or plugged the the free point shall be determined and if found to be well below the base of the 7" long string, then it is contemplated that the tubing shall be perforated where it extends into the openhole below the 7" and the procedure set out in the above paragraph shall then be followed.

A production separator and stock tank will be set at the time the work is commenced and all swabbed and produced fluids shall be contain therein.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

(This space for Federal or State office use)

Manager for Mrs. D.J. Simmons

TITLE

Opr.

DATE

December 13, 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

\*See Instructions on Reverse Side

M. MILLENBACH  
AREA MANAGER