

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Marquette G. Eaton A	
2. Name of Operator		9. Well No.	
Tenneco Oil Company		1E	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 3249, Englewood, Colorado 80155		Bloomfield Chacra	
4. Location of Well			
UNIT LETTER <u>B</u> LOCATED <u>1020</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9/4/80	9/14/80	12/17/80	5457' gr.
19. Elev. Casinghead			
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6310'	6280'	3	Rotary Tools 0'-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
2687-2794' Chacra			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Cyberlook, CNFD, Induction Spherically Focused Log, Gamma Ray			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	293'	12-1/4"
7"	23#	4707'	8-3/4"
4-1/2"	10.5#	6310'	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2687-94' Chacra		DEPTH INTERVAL	
2780-84' 2 JSPF		2687-2794'	
2792-94' 13' 26 holes		AMOUNT AND KIND MATERIAL USED	
		300 gals 15% HCL, 79,326 gals	
		70% quality foam, 22,500 gals 2%	
		KCL water, 80,000# 20/40 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
12/17/80	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12/17/80	3 hrs.	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
82 PSI	166 PSI		Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witness	
Sold			
35. List of Attachments			
Electric logs forwarded by Schlumberger.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Curley Hatten</u>		TITLE <u>Asst. Div. Adm. Mgr.</u>	
DATE <u>1/16/81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 520'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 915'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1660'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3250'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3340'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3984'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4228'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5900'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6100'	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2670 _____ to _____ 2800'	No. 4, from _____ to _____
No. 2, from _____ 3984 _____ to _____ 4228'	No. 5, from _____ to _____
No. 3, from _____ 6100' _____ to _____ TD _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
520'	915'		Ojo Alamo				
915'	1660'		Kirtland				
1660'	2670'		Pictured Cliffs				
2670'	3250'		Chacra				
3250'	3340'		Cliffhouse				
3340'	3984'		Menefee				
3984'	4228'		Point Lookout				
4228'	5800'		Gallup				
5800'	5900'		Greenhorn				
6100'	TD		Dakota				