

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

~~Mesquite~~ G. Eaton A

9. Well No.

1E

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P.O. Box 3249, Englewood, Colorado 80155

4. Location of Well

UNIT LETTER B LOCATED 1020 FEET FROM THE North LINE AND 1450' FEET FROMTHE East LINE OF SEC. 25 TWP. 29N RGE. 11W NMPM

15. Date Spudded

9/4/80

16. Date T.D. Reached

9/14/80

17. Date Compl. (Ready to Prod.)

12/17/80

18. Elevations (DF, RKB, RT, GR, etc.)

5457' gr.

19. Elev. Casinghead

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20. Total Depth

6310'

21. Plug Back T.D.

6280'

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

0'-TD

Cable Tools

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24. Producing Interval(s), of this completion - Top, Bottom, Name

3992-4228' Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Cyberlook, CNFD, Induction Spherically Focused Log, Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	293'	12-1/4"	350 sx CL-B w/2% CACL ₂	
7"	23#	4707'	8-3/4"	1st stg: 215 sx 65/35 POZ, 150 sx CL-B	
				2nd stg: 700 sx 65/35 POZ, w/6% gel	
4-1/2"	10.5#	6310'	6-1/4"	85 sx 65/35 POZ, 100 sx CL-B w/8% D-60	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4000'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3992-94'	4169-71'	2 JSPF
4014-30'	4224-28'	
4046-58'	38'	76 holes
4094-96'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3992-4228'	500 gals 7 1/2% DI-HCL, 1600 gals 15% HCL, 114 balls, 2896 bbls. 1% KCL water w/fric reducer 114,000# 20/40 sand

33. PRODUCTION

Date First Production 12/17/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12/17/80	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF Q = 2354	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 162 PSI	Casing Pressure 586	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF AOF= 2874	Water - Bbl.	Oil - Gas Ratio (API) (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Electric logs forwarded by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

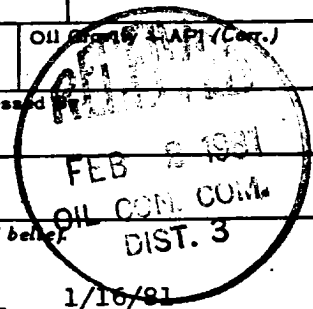
SIGNED

TITLE

Asst. Div. Adm. Mgr.

DATE

1/16/91



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 520'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 915'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1660'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3250'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3340'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3984'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4228'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5900'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6100'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2670 _____ to _____ 1800' _____	No. 4, from _____ to _____
No. 2, from _____ 3984 _____ to _____ 4228' _____	No. 5, from _____ to _____
No. 3, from _____ 6100' _____ to _____ TD _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
520'	915'		Ojo Alamo				
915'	1660'		Kirtland				
1660'	2670'		Pictured Cliffs				
2670'	3250'		Chacra				
3250'	3340'		Cliffhouse				
3340'	3984'		Menefee				
3984'	4228'		Point Lookout				
4228'	5800'		Gallup				
5800'	5900'		Greenhorn				
6100'	TD		Dakota				