

CURRENT RECORDS:

CHANGE TO:

Basin Dakota Pool

Allen Dakota Gas Unit A #1	D-1-29-12	Allan A #1	
Bassett Gas Unit #1	D-33-30-10	Bassett Com #1	C-104 Required
W.O. Berger USA #2	D-23-26-11	Berger #2	
W.O. Berger USA #3	I-22-26-11	Berger #3	
W.O. Berger USA #4	C-22-26-11	Berger #4	
W.O. Berger USA #5	O-14-26-11	Berger #5	
Berger, W.O. Gas Unit A #1	J-21-26-11	Berger A #1	
Tom Bolack Gas Unit A #1	B-2-27-11	Bolack A #1	
Caldwell Gas Unit A #1	J-27-26-11	Caldwell A #1	
Glenn H. Callow Gas Unit A #1	D-27-29-13	Callow A #1	
Coldiron Dakota Gas Unit A #1	K-2-30-11	Coldiron Com A #1	C-104 Required
Cornell Dakota Gas Unit A #1	D-10-29-12	Cornell A #1	
Cornell Dakota Gas Unit B #1	D-14-29-12	Cornell B #1	
Cornell Dakota Gas Unit C #1	D-11-29-12	Cornell C #1	
Cornell Dakota Gas Unit D #1	O-12-29-12	Cornell D #1	
Cornell Dakota Gas Unit E #1	M-12-29-12	Cornell E #1	
Dudley Cornell A USA #1	O-1-29-12	Dudley Cornell A #1	
Marquis G. Eaton Gas Unit A #1	P-25-29-11	Eaton A #1	
Foster, T.J. USA #2	D-18-26-7	Foster #2	
Bernard R. Gerard Unit A #1	E-21-29-13	Gerard A #1	
R.P. Hargrave #1	C-4-27-10	Hargrave #1	
R.E. McKenzie Gas Unit A #1	A-9-30-12	McKenzie A #1	
R.E. McKenzie Gas Unit B #1	K-9-30-12	McKenzie B #1	
R.E. McKenzie Gas Unit C #1	B-20-30-12	McKenzie C #1	
Elvin J. Payne Gas Unit A #1	C-19-29-10	Payne A #1	
Riddle H.K. GU A #1	A-9-27-9	Riddle A #1	
San Juan Gravel Dakota Gas Unit A #1	P-21-29-13	San Juan Gravel A #1	
Scott Dakota Gas Unit A #1	F-28-28-13	Scott A #1	
Sullivan Gas Unit A #1	C-25-29-11	Sullivan A #1	
Sullivan Frame Gas Unit A #1	D-30-29-10	Sullivan Frame A #1	
USA Glenn H. Callow #8	O-27-29-13	Callow #3	
USA Glenn H. Callow #9	I-28-29-13	Callow #9	
USA Glenn H. Callow #11	F-28-29-13	Callow #11	
USA Glenn H. Callow #12	C-33-29-13	Callow #12	
USA Clyde B. Gartner #1	D-27-26-11	Gartner #1	
J.M. Valdez Gas Unit A #1	I-24-29-11	Valdez A #1	
Watson, H.O. #1	G-22-27-12	Watson #1	
Watson, H.O. #2	E-22-27-12	Watson #2	
Watson, H.O. B #1	A-21-27-12	Watson B #1	

South Blanco Pictured Cliffs Pool

H.K. Riddle Unit 2 #1	B-9-27-9	Riddle 2 #1
Sullivan, R. Bruce Unit #1	I-9-27-9	Bruce Sullivan #1

Blanco Mesaverde Pool

Blanco State Unit I #1	G-2-30-11	Blanco Com 1 #1	C-104 Required
Blanco State Unit II #1	K-2-30-11	Blanco Com 2 #1	C-104 Required
Jackson, Helen #1	A-34-29-9	Helen Jackson #1	
H.K. Riddle Dakota Gas Unit A #1	A-9-27-9	Riddle A #1	
State #1	M-32-30-9	State Com #1	C-104 Required
State #2	M-16-30-9	State Com A #2	C-104 Required
State #3	A-16-30-9	State Com B #3	C-104 Required
State #4	N-32-29-9	State Com C #4	C-104 Required

cc: OCC, Santa Fe
 U.S.G.S., Farmington
 File
 Supervisor
 Operator
 El Paso Nat'l Bas (2)
 McWood Corporation
 Southern Union Gas Co.
 Southern Union Gathering Co
 Four Corners Pipeline
 LaMar Trucking Co.
 Plateau, Inc.

APPROVED

Effective 12-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tenneco Corporation
(Company or Operator)

Sullivan-Frame Gas Unit "A"
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 30, T. 29 N, R. 10 W, NMPM.
Basin Dakota Pool, San Juan County.
Well is 990 feet from North line and 990 feet from West line
of Section 30. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced May 20, 1961 Drilling was Completed June 4, 1961
Name of Drilling Contractor Great Western
Address Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5465 GL The information given is to be kept confidential until _____, 19____

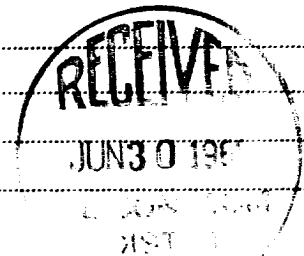
OIL SANDS OR ZONES

No. 1, from <u>6274</u> to <u>6278</u>	No. 4, from <u>6240</u> to <u>6242</u>
No. 2, from <u>6263</u> to <u>6268</u>	No. 5, from <u>6263</u> to <u>6174</u>
No. 3, from <u>6253</u> to <u>6258</u>	No. 6, from <u>6088</u> to <u>6090</u>
<u>6102</u>	<u>6035</u> <u>6097</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.6#	New	219'	Guide			Surface
4-1/2"	9.5#	New	6400'	Float		6088-6278	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	232'	200	Two Plug		
7-7/8"	4-1/2"	6400'	340	Two Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Broke down perfs with acid. Fraced perfs with 100,000 pounds sand and 70,000 gallons water using 105 ball sealers. Average injection rate 48 BPM. Flushed with 100 barrels water.

Result of Production Stimulation Potential test - Flowed 4821 MCFD, AOF 6058 MCFD on 3/4" choke

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 70 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Potential test

PRODUCTION

Put to Producing June 26, 19 61 Well shut in waiting on pipeline connection

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 4821 M.C.F. plus 42 barrels of
liquid Hydrocarbon. Shut in Pressure 1883 lbs.

Length of Time Shut in 48 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland 1105
B. Salt.	T. Montoya.	T. Farmington 1490
T. Yates.	T. Simpson.	T. Pictured Cliffs 1705
T. 7 Rivers.	T. McKee.	T. Menefee 3605
T. Queen.	T. Ellenburger.	T. Point Lookout 3895
T. Grayburg.	T. Gr. Wash.	T. Mancos 4245
T. San Andres.	T. Granite.	T. Dakota 6092
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
12	1005	993	Sand				
1005	1770	765	Sands & Shales				
1770	3275	1505	Shale				
3275	4245	970	Sandstone & Silt				
4245	5230	985	Shale				
5230	5750	520	Sandy Shale				
5750	6090	340	Shale & Sandy Shale				
6090	70	310	Sandstone Shaley Sand, and Shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Tenneco Corporation acting by and through
its managing agent Tenneco Oil Company.
Company or Operator

Name L. B. Flumb

June 28, 1961 (Date)
Address P. O. Box 1714, Durango, Colorado

Position or Title District Production Superintendent