

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004507905
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sullivan Frame A
8. Well No.	1
9. Pool name or Wildcat	Basin Dakota

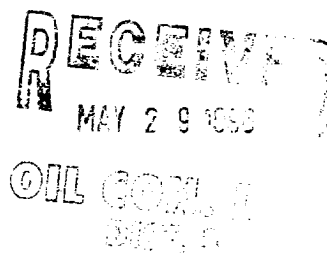
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line Section 30 Township 29N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has completed the Bradenhead Repair on the above referenced well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-6157 or Gail Jefferson for any administrative concerns.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 05-28-1996
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. # MAV 29 1996
CONDITIONS OF APPROVAL, IF ANY:

Sullivan Frame A #1 - Bradenhead Repair - Subsequent
May 28, 1996

MIRUSU 4/29/96. SITP 420#, SICP 380#, SIBH 75#. Ran 1.906 gauge prior to seating CW plug and fished out plunger and plunger stopped.

Ran 3.80 gauge ring prior to setting RBP at 5988'. Tested production casing to 500# and tubing to 1000# from 5888'-5988' for 15 minutes. Held okay. NMOCD representative present.

Ran Gamma Ray, CCL, and Cement Bond Log from 50' to 5965'. TOC at 1056'.

Perforated at 1040'-1041' w/2jspf, .380 inch diameter, total 2 shots fired. Squeezed from 12' to 1040' with 420 sxs Class B cement. Average rate 3.0 bpm, maximum rate 3.0 bpm. Circulated 2 bbls of cmt to surface.

Drilled from 950' to 1045' with 3.875" bit. Tested casing from 12' to 5988' for 15 minutes to 500#. Held okay. NMOCD representative present.

Unloaded hole w/N2, circulated sand off RBP at 5988'. TOH w/plug, TIH w/plug, TIH cleaned out sand from 6246' to 6288' and pushed fish (perf gun) to PBD. Circulated clean.

Land tubing at 6200'.

Flowed well for 1 hr on 48/64" choke. Recovered 6 bbls water. FTP 45#, FCP 260#.

Took final BHP at 136# and feel it is a secondary packing leak at wellhead. Gas sample will determine. Once evaluation is made plans will be made to correct.

RDMOSU 5/7/96.