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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address Box 480, Farmington, New Mexico			
Location Gallegos Canyon Unit-Dakota	Well No. 143	Unit Letter A	Section 28	Township 27-N	Range 12-W		
Date Work Performed	Pool Basin Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ **8-5/8", 4-1/2"** Cement Job
 ☒ Other (Explain): **Frac.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
 The above well was spudded on 10-1-63 and drilled to a depth of 359'. 8-5/8" casing was set at this depth with 250 sacks cement. After waiting on cement tested casing with 800 psi. Test ok. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6150' and 4-1/2" casing set at that 800 sacks cement. After waiting on cement tested casing with 3500 psi. Test ok. Completion operations began.

Perforated 6042-50, 6058-66 with 2 shots per foot and 6076-80 with 4 shots per foot. Sand water fracked these perforations with 38,500 gallons of water containing 7 pounds J-114 per 1000 gallons, 1% calcium chloride and 36,500 pounds sand. No break down pressure. Maximum treating pressure 3500 psi. Average injection rate 34 EPM. Set bridge plug at 6005 and tested with 3500 psi. Test ok.

(over)

Witnessed by	Position	Company
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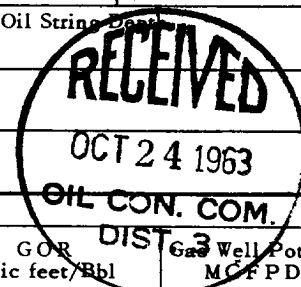
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						



OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge. Fred L. Wabers, District Engineer	
Approved by Original Signed Emery C. Arnold		Name Emery C. Arnold	
Title Supervisor Dist. # 3		Position Supervisor	
Date SEP 24 1963		Company PAN AMERICAN PETROLEUM CORPORATION	

2 3/8

Drilled out bridge plug. 2 3/8" tubing landed at 6030' and testing operations began.

Perforated 59 1/2-65 with 4 shots per foot. Sand water fracked these perforations with 23,200 gallons water containing 7 pounds J-114 per 1000 gallons and 1% calcium chloride and 20,000 pounds sand. Pressures were: breakdown 2400, Maximum treating 3300, Minimum treating 3200, Average injection rate 40 BPM.