

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Pan American Petroleum Corporation**

## Gallegos Canyon Unit

.....  
(Company or Operator)

(L-200)

Well No. 145, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 26, T. 29N, R. 12W, NMPM.  
Basin Dakota Pool, San Juan County.

Well is 842 feet from North line and 1142 feet from East line  
of Section 26. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Of Section..... If State Land the Oil and Gas Lease No. is.....  
 Drilling Commenced..... **October 1**, 19**63** Drilling was Completed..... **October 14**, 19**63**

Name of Drilling Contractor..... **Brinkerhoff Drilling Company**

Name of Drilling Contractor.....  
Address..... **870 Denver Club Building, Denver, Colorado**

Address..... (RDB) 5451

Elevation above sea level at Top of Tubing Head.....

Elevation above sea level at Top of Tubing Head..... (RDB) 5451 The information given is to be kept confidential until  
**Not Confidential** 19.....

### OIL SANDS OR ZONES

No. 1, from	<b>5958</b>	to	<b>5968 (G)</b>	No. 4, from	<b>6076</b>	to	<b>6080 (G)</b>
No. 2, from	<b>6042</b>	to	<b>6050 (G)</b>	No. 5, from		to	
No. 3, from	<b>6058</b>	to	<b>6066 (G)</b>	No. 6, from		to	

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	359	Guide			Surface
4-1/2"	10.5#	New	6182	Guide			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	359	250	1 Plug		
7-7/8"	4-1/2"	6150	800	1 Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**SEE ATTACHED**

### Result of Production Stimulation.

..Depth Cleaned Out.....6116

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6150 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Completed as shut in Gas Well PRODUCTION

Put to Producing October 24, 1963

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was 6264 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1950 lbs. (TPG)

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs 1470	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos 4196	
T. San Andres	T. Granite	T. Dakota 5954	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1470	1470	Surface sand and shale				
1470	1616	146	Pictured Cliffs				
1616	3033	1417	Lewis shale				
3033	4196	1163	Mesaverde Group				
4196	5086	890	Mancos				
5086	5446	360	Gallup				
5446	5849	403	Mancos				
5849	5914	65	Greenhorn				
5914	5954	40	Graneros shale				
5954	6040	86	Graneros Dakota				
6040	6090	50	Main Dakota				
6090	6150	60	Lower Dakota				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico October 31, 1963

Company or Operator Pan American Petroleum Corporation Address Box 480, Farmington, New Mexico

Name F. H. HOLLINGSWORTH Position or Title Petroleum Engineer